

Understanding the complexity of frequency and phase angle fluctuations in power grids

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Understanding the complexity of frequency and phase angle fluctuations in power grids

Alessandro Lonardi,¹ Jacques M. Maritz,² Leonardo Rydin Gorjão,^{3,4} and Christian Beck¹



Preprint

[arXiv:2604.03133](https://arxiv.org/abs/2604.03133)

Code (GitHub)

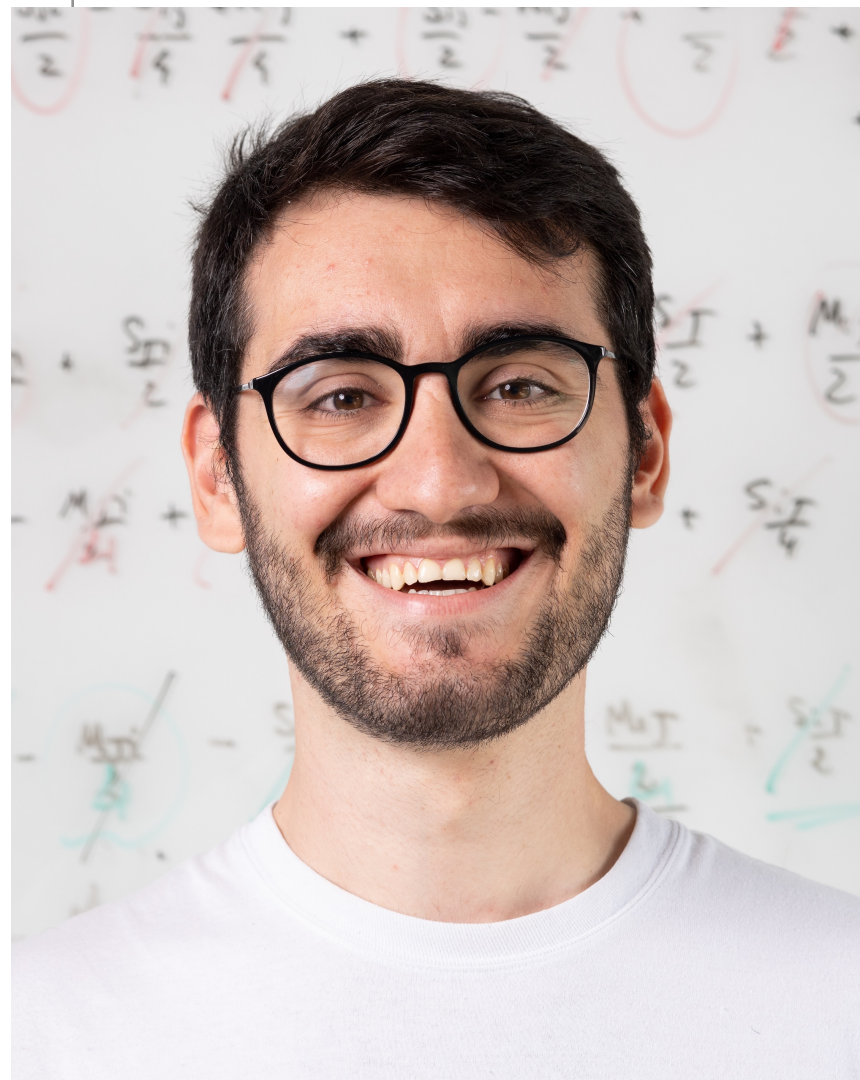
[aleable/power-grid-complexity](https://github.com/aleable/power-grid-complexity)

Data (Zenodo)

[10.5281/zenodo.19397526](https://zenodo.org/doi/10.5281/zenodo.19397526)

Slides

aleable.github.io/talks.html



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Christian Beck
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Stability of the South African Power Grid: A data-driven statistical physics approach



UK Research
and Innovation



Christian Beck
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Chantelle Van Staden
SU



Cristina Trois
SU



Jacques Maritz
UFS

Understanding the complexity of frequency and phase angle fluctuations in power grids

Keywords

- Superstatistics
- Power grid, swing equations

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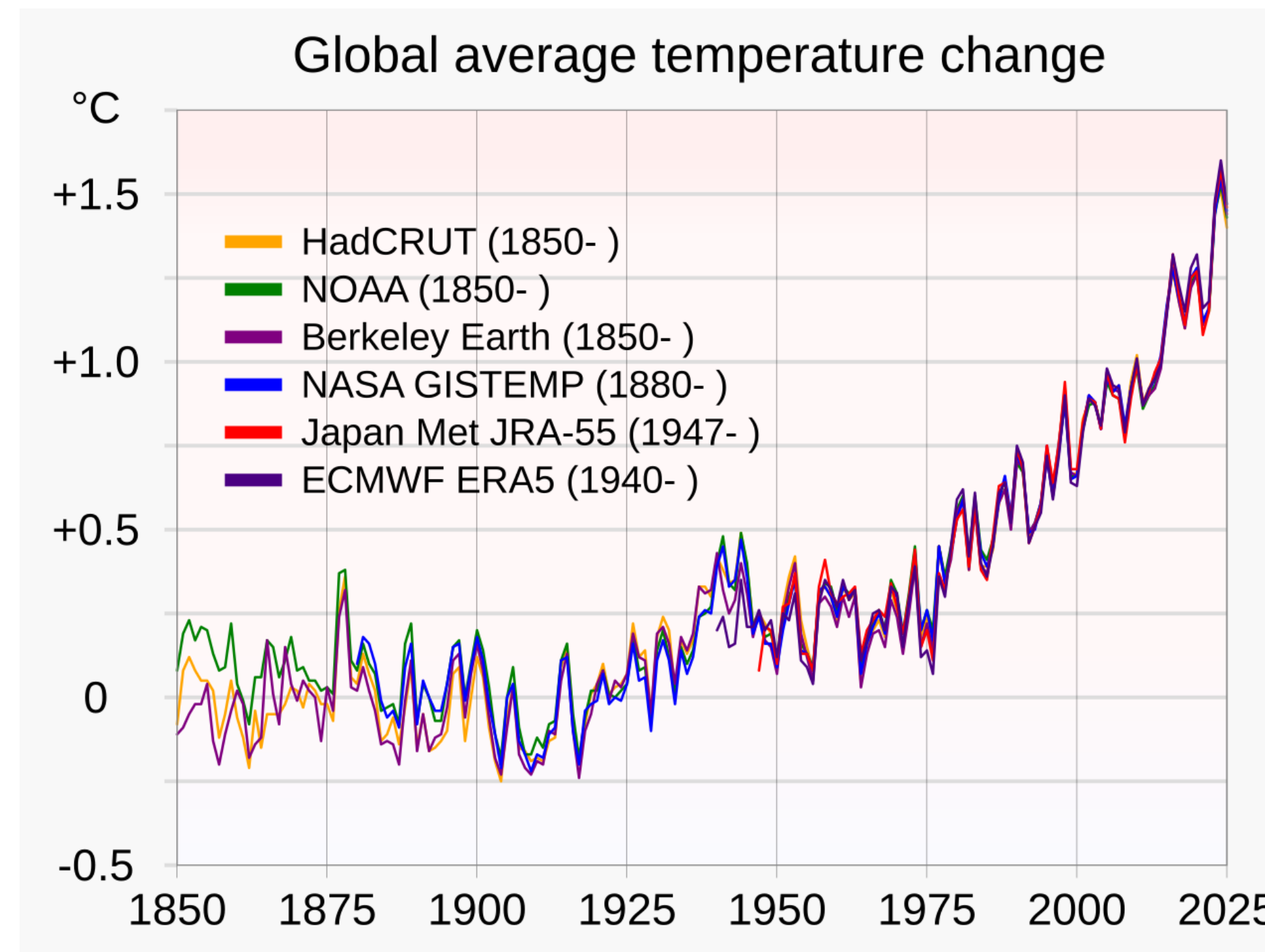
Broad scope of the talk

- Show that **statistical physics** is a helpful tool for describing the emergent properties of **power grids**

Why does it matter?

Increasing grid investment [helps] [...] holding the increase in the global average temperature to well below 2°C above pre-industrial levels and pursuing efforts to limit the temperature increase to 1.5°C.

Adapted, United Nations Climate Change Conference, COP29 Global Energy Storage and Grids Pledge (2024)



<https://climate.metoffice.cloud/temperature.html>

Electricity generation by source, Africa, 2023



Coal
24.7%

Oil
7.9%

Natural gas
41.7%

Nuclear
Hydropower
18.4%

Wind
3.1%

● Coal

● Oil

● Natural gas

● Nuclear

● Hydropower

● Biofuels

● Wind

● Solar PV

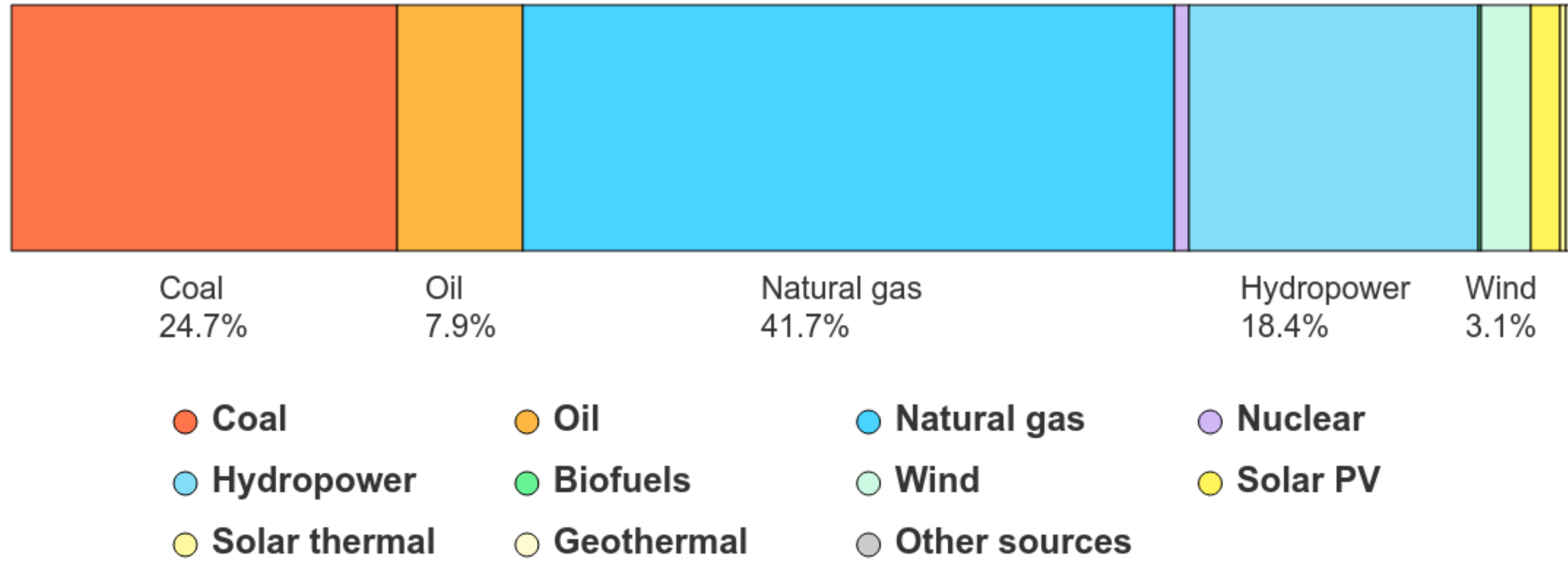
● Solar thermal

● Geothermal

● Other sources

International Energy Agency CC BY 4.0

Electricity generation by source, Africa, 2023



International Energy Agency CC BY 4.0



Statistical physics

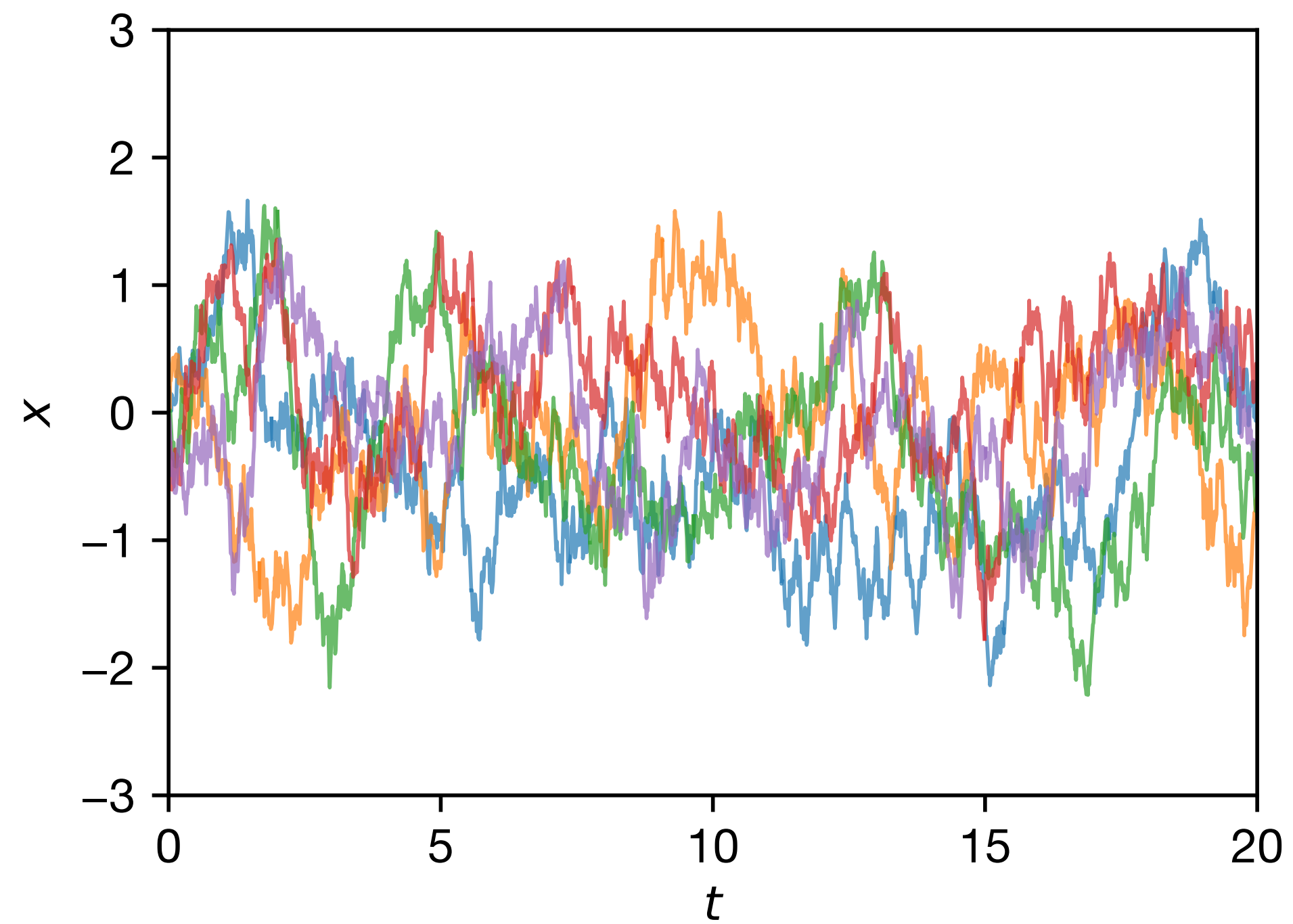
Langevin equation

$$\frac{dx}{dt} = -\gamma x + \epsilon \xi$$

$$\gamma > 0$$

$$\epsilon > 0, \xi \sim \mathcal{N}(0,1)$$

$$\beta := \gamma/\epsilon^2$$



Langevin equation

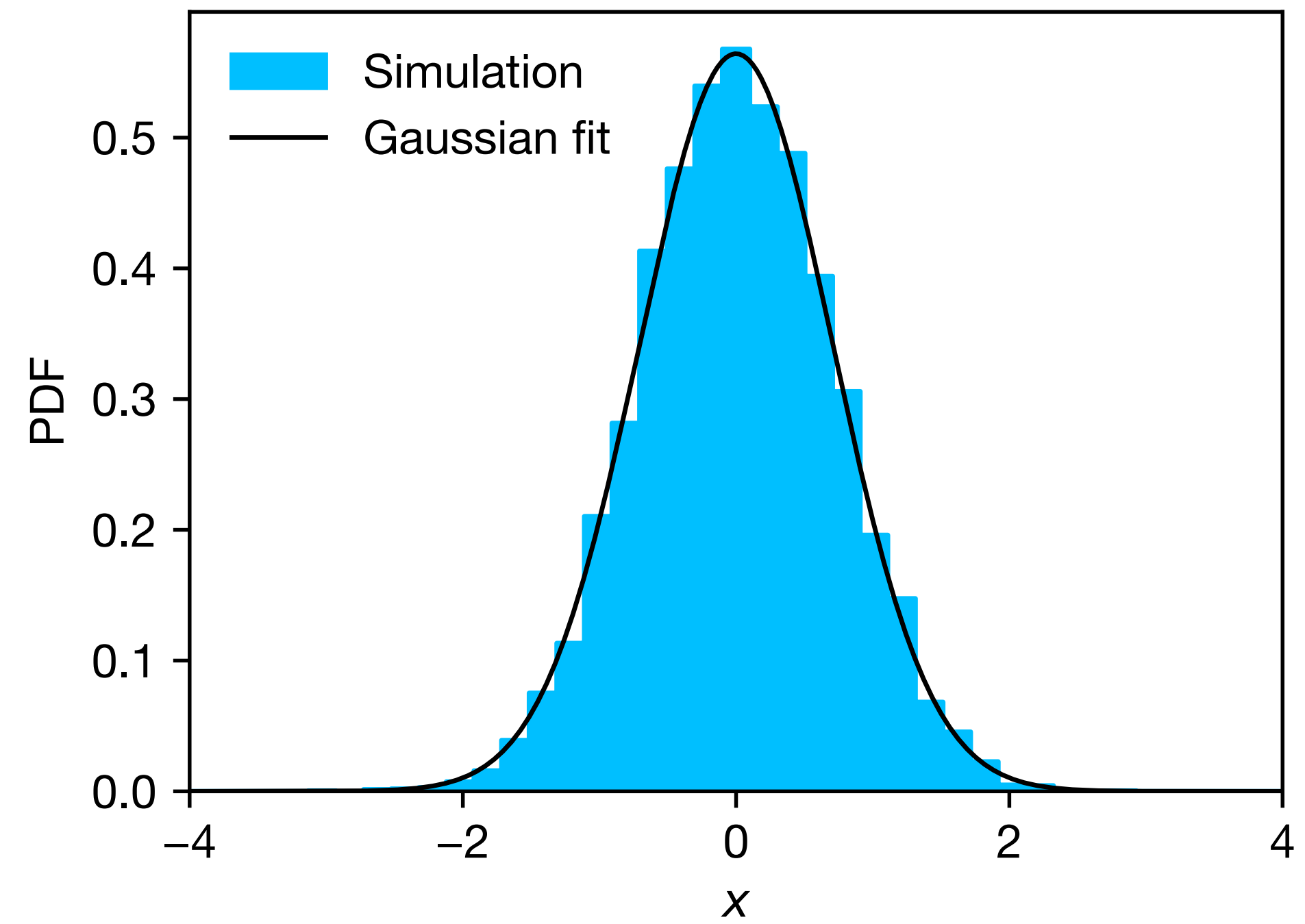
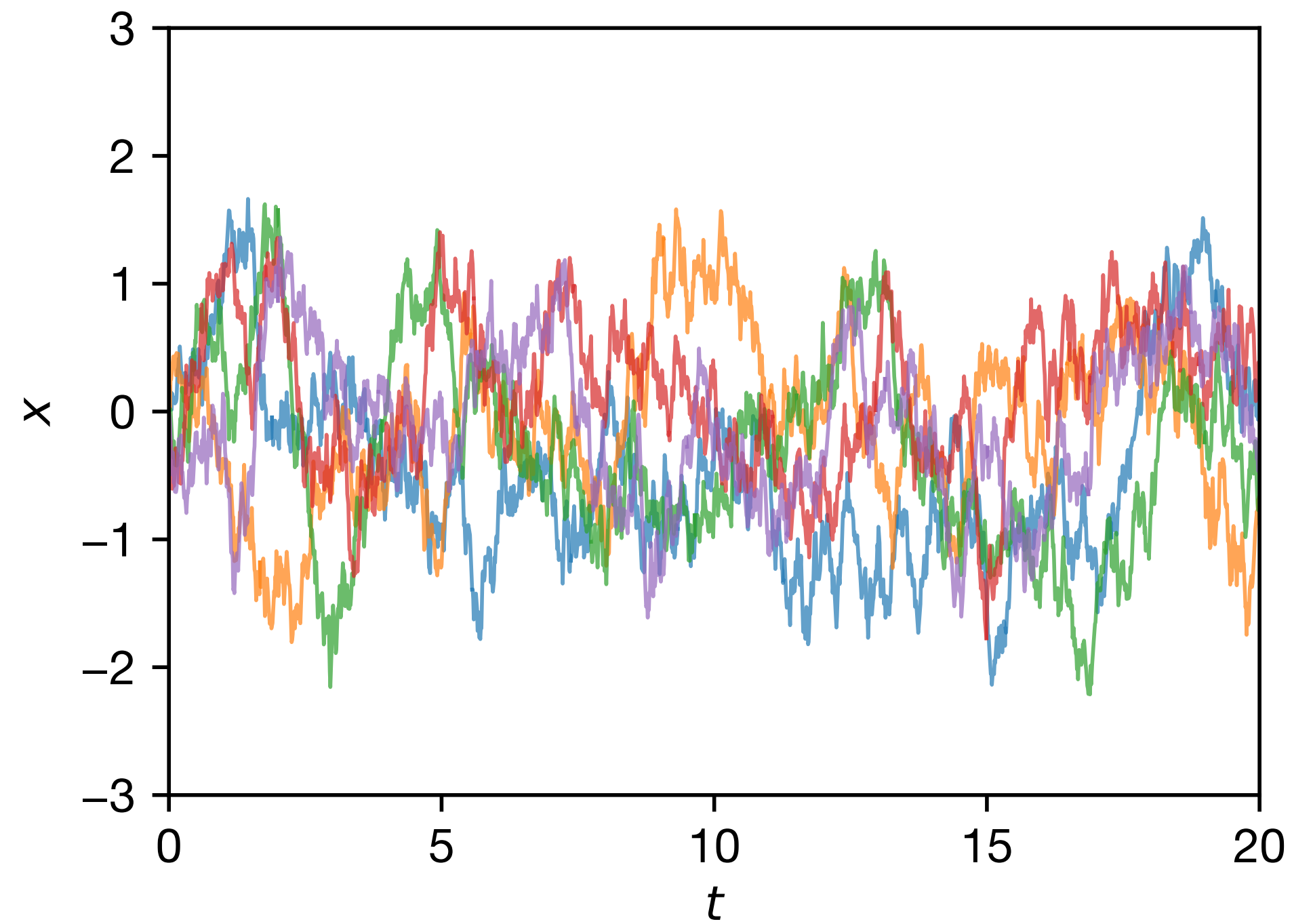
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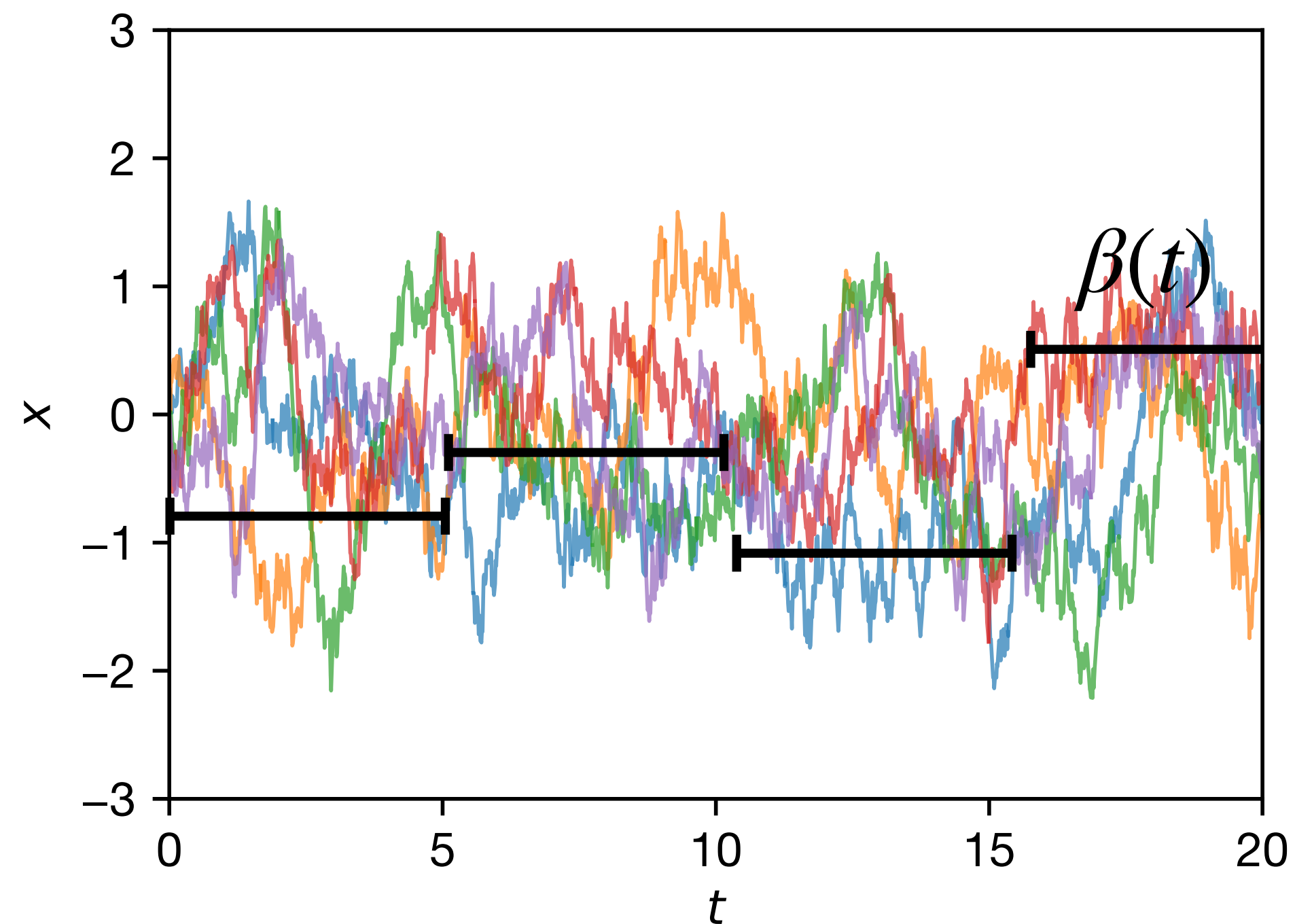
$$\beta := \gamma/\epsilon^2$$

$$p(x) \propto e^{-\beta x^2}$$



Superstatistics: what happens if β varies slowly?

$$\frac{dx}{dt} = -\gamma x + \epsilon \xi \quad \beta(t) \text{ slow}$$
$$\beta := \gamma/\epsilon^2$$



C. Beck *Physical Review Letters* 2001

C. Beck, E. G. D. Cohen *Physica A: Statistical Mechanics and its Applications* 2003

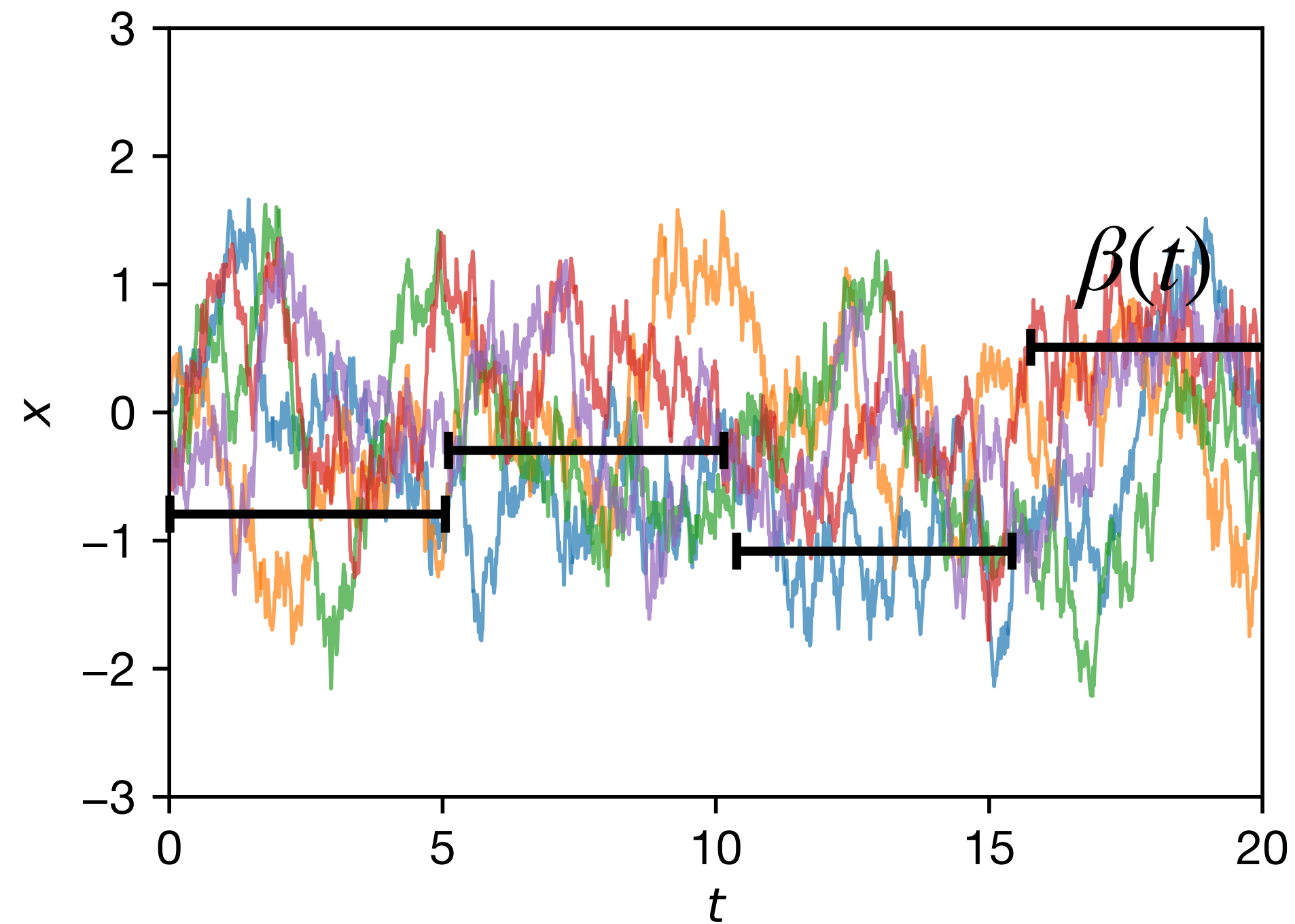
Superstatistics: what happens if β varies slowly?

$$\frac{dx}{dt} = -\gamma x + \epsilon \xi$$

$\beta(t)$ slow

$$p(x) \propto \int f(x | \beta) \varphi(\beta) d\beta$$

$$\beta := \gamma / \epsilon^2$$



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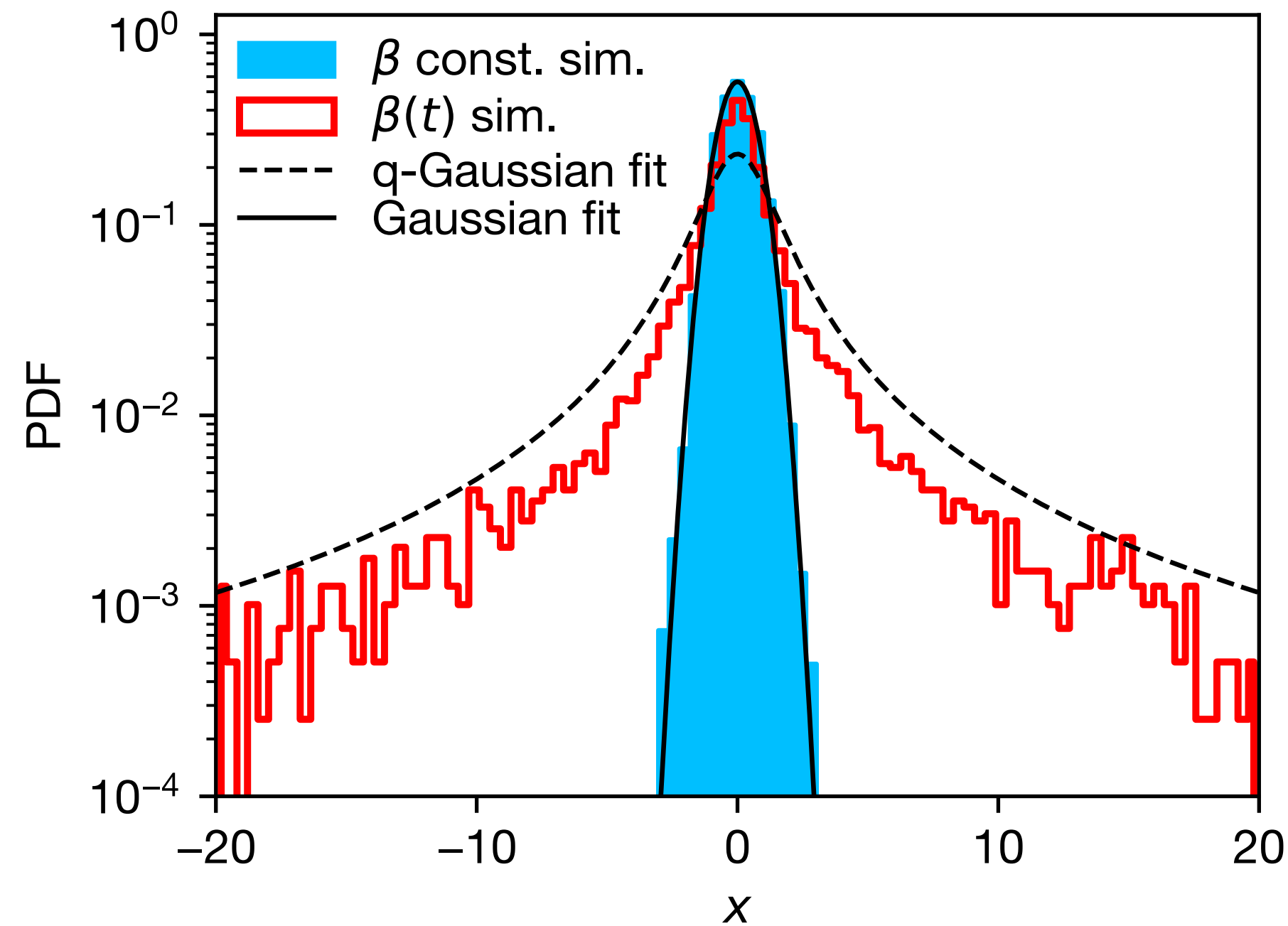
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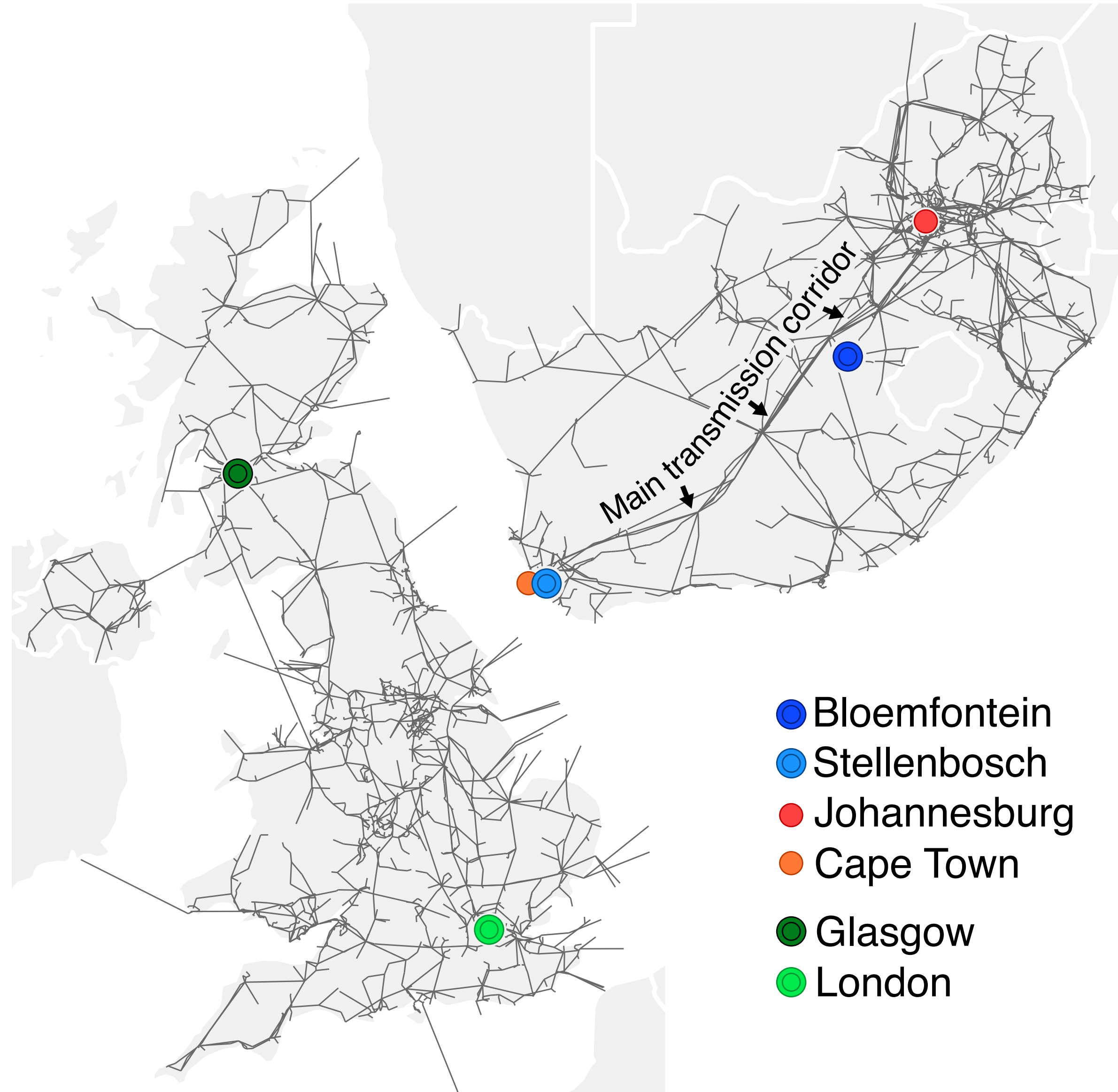
$$\varphi(\beta) = \chi^2$$

$$f(x | \beta) = \text{Gaussian}$$

$$p(x) = q\text{-Gaussian}$$

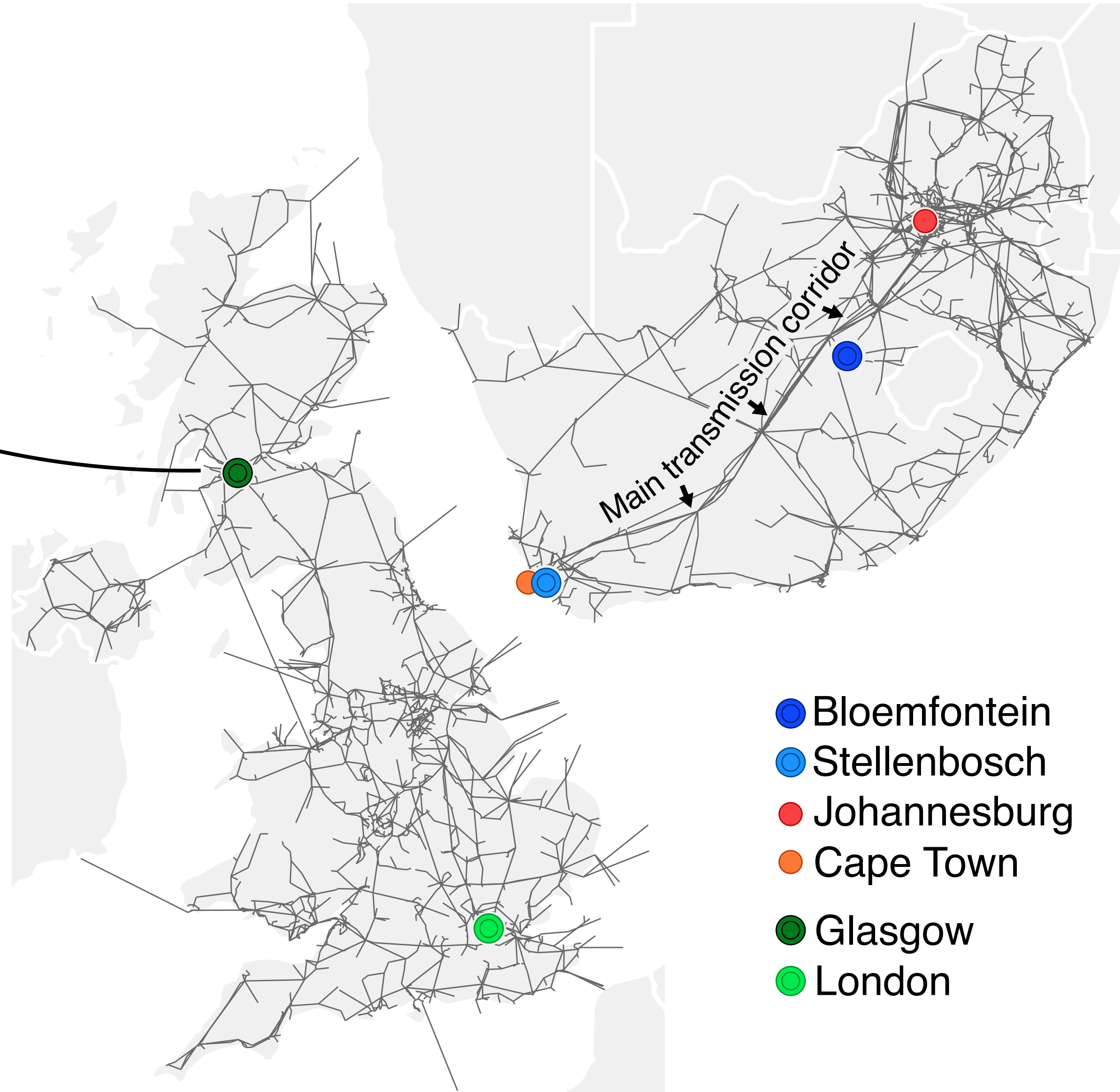
Power grids

Power grids (as a complex system)



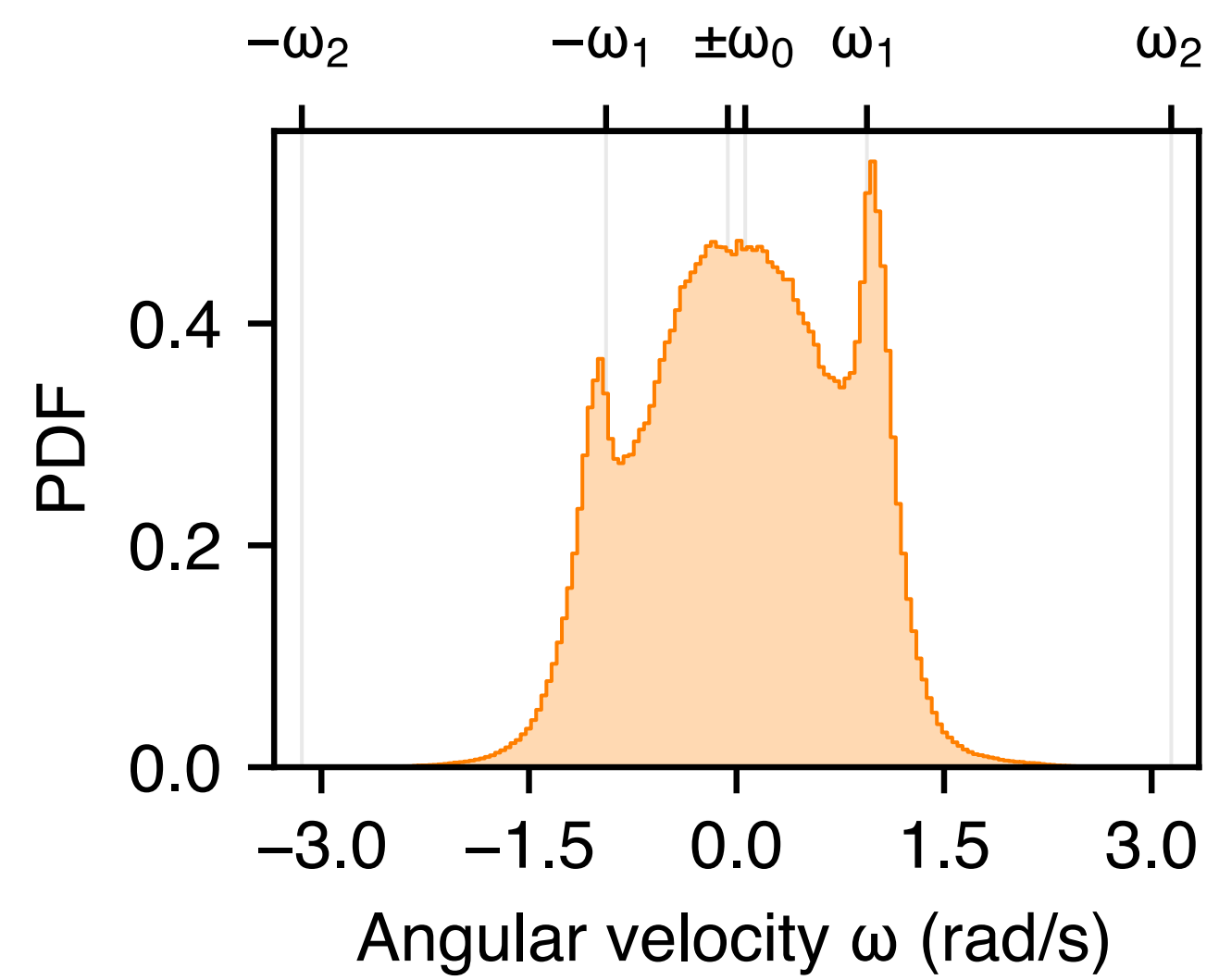
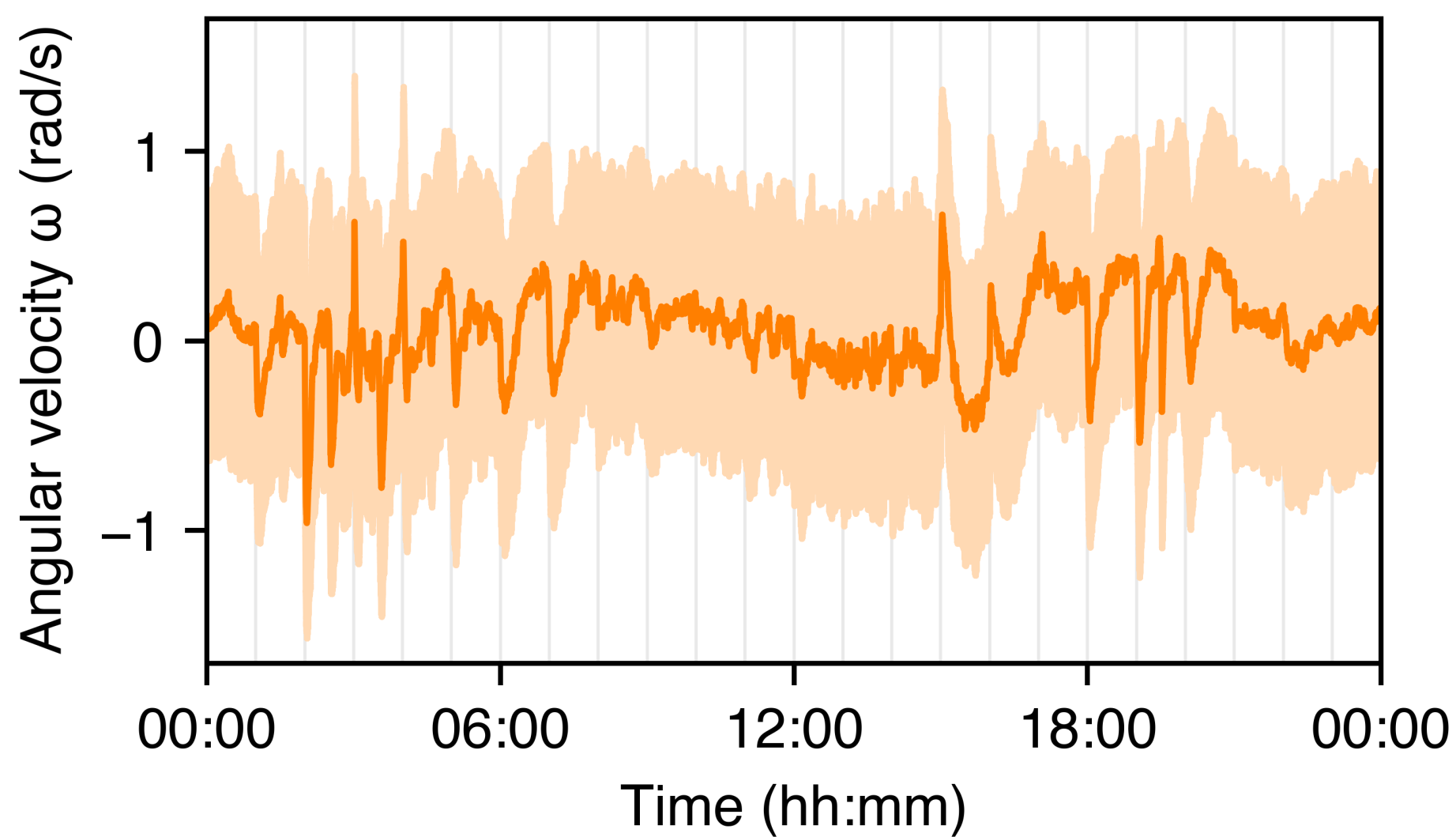
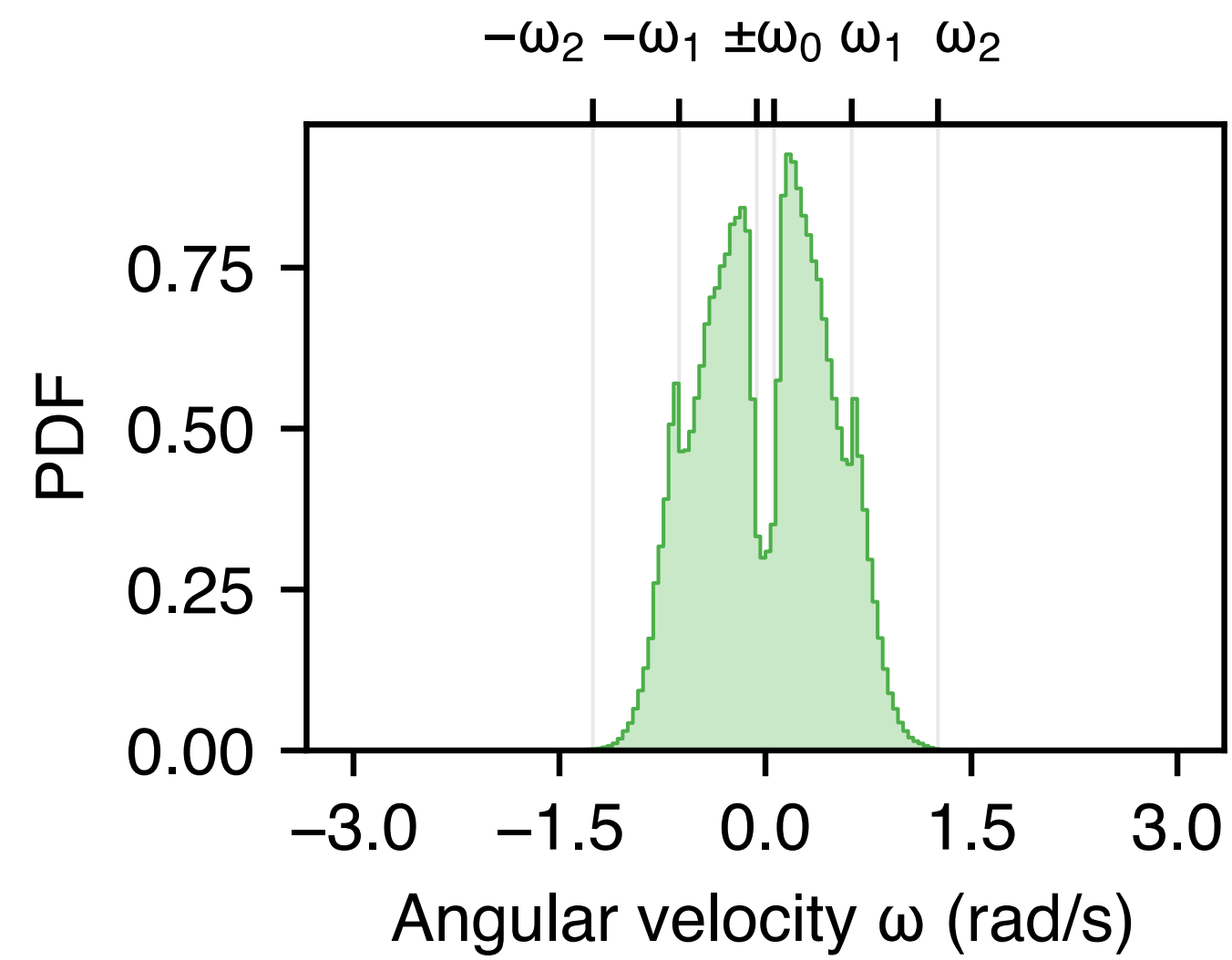
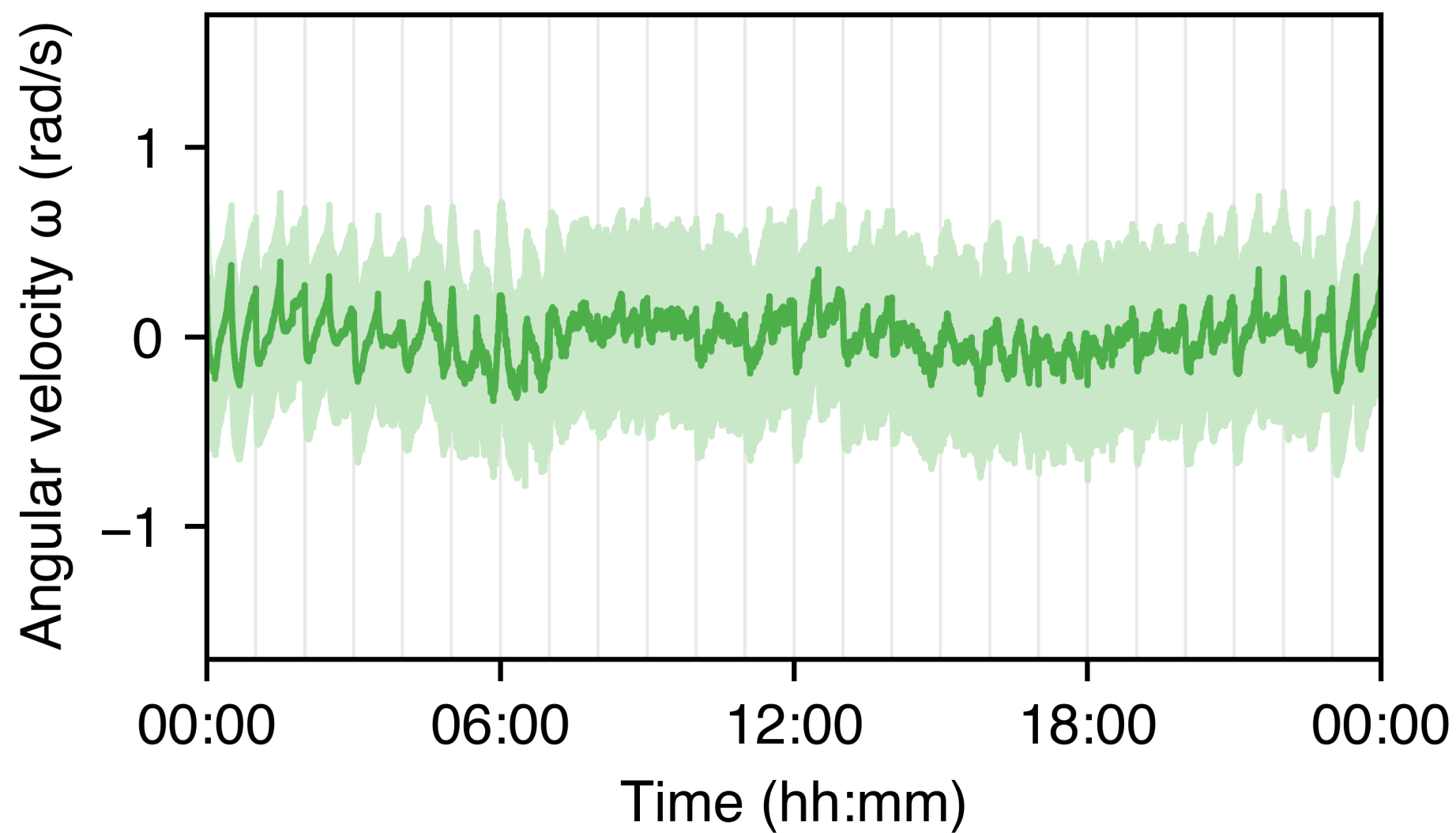
Power grids (as a complex system)

$$\omega(t) = 2\pi(f(t) - f_R)$$
$$\theta_i(t) \in [0, 2\pi)$$



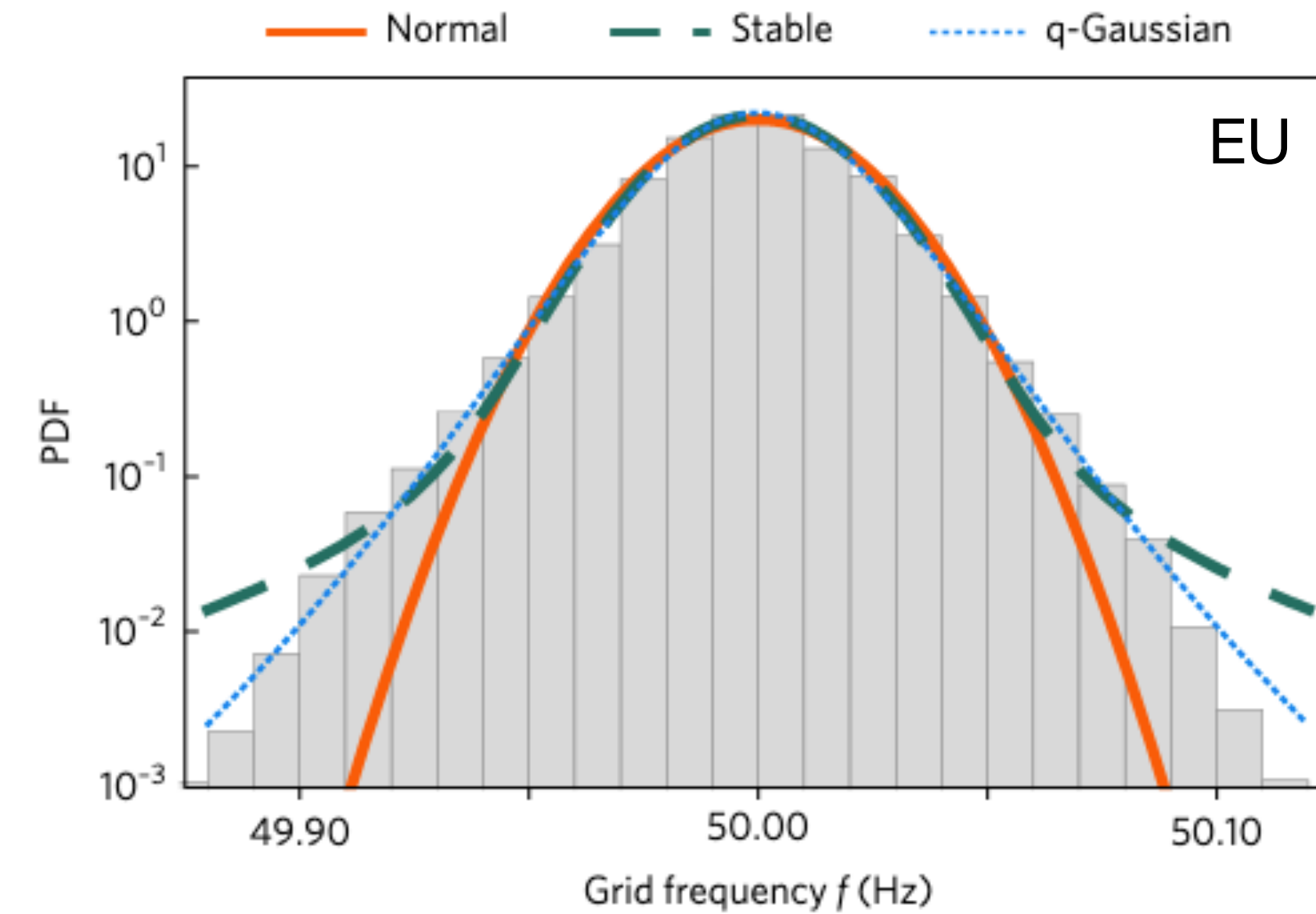
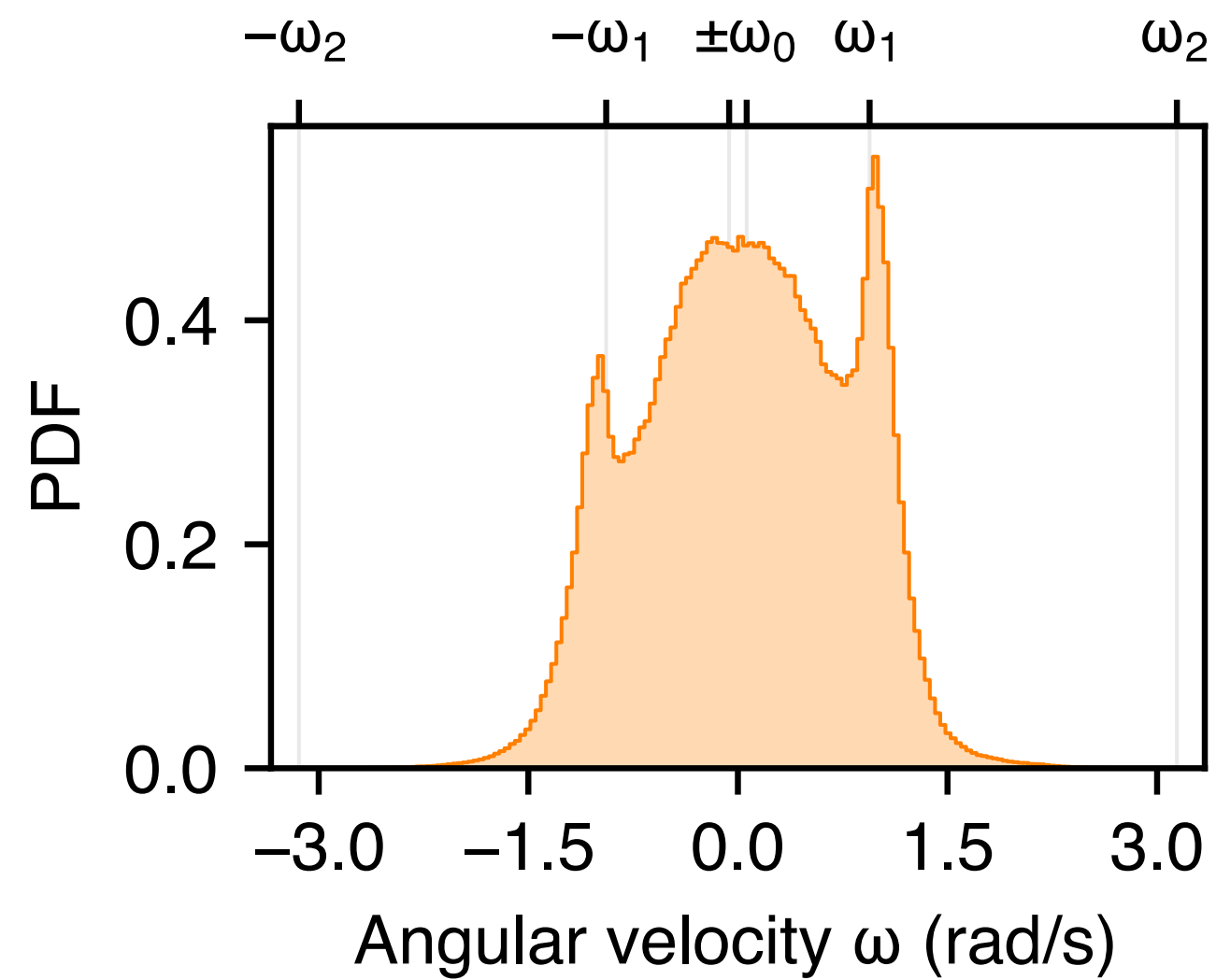
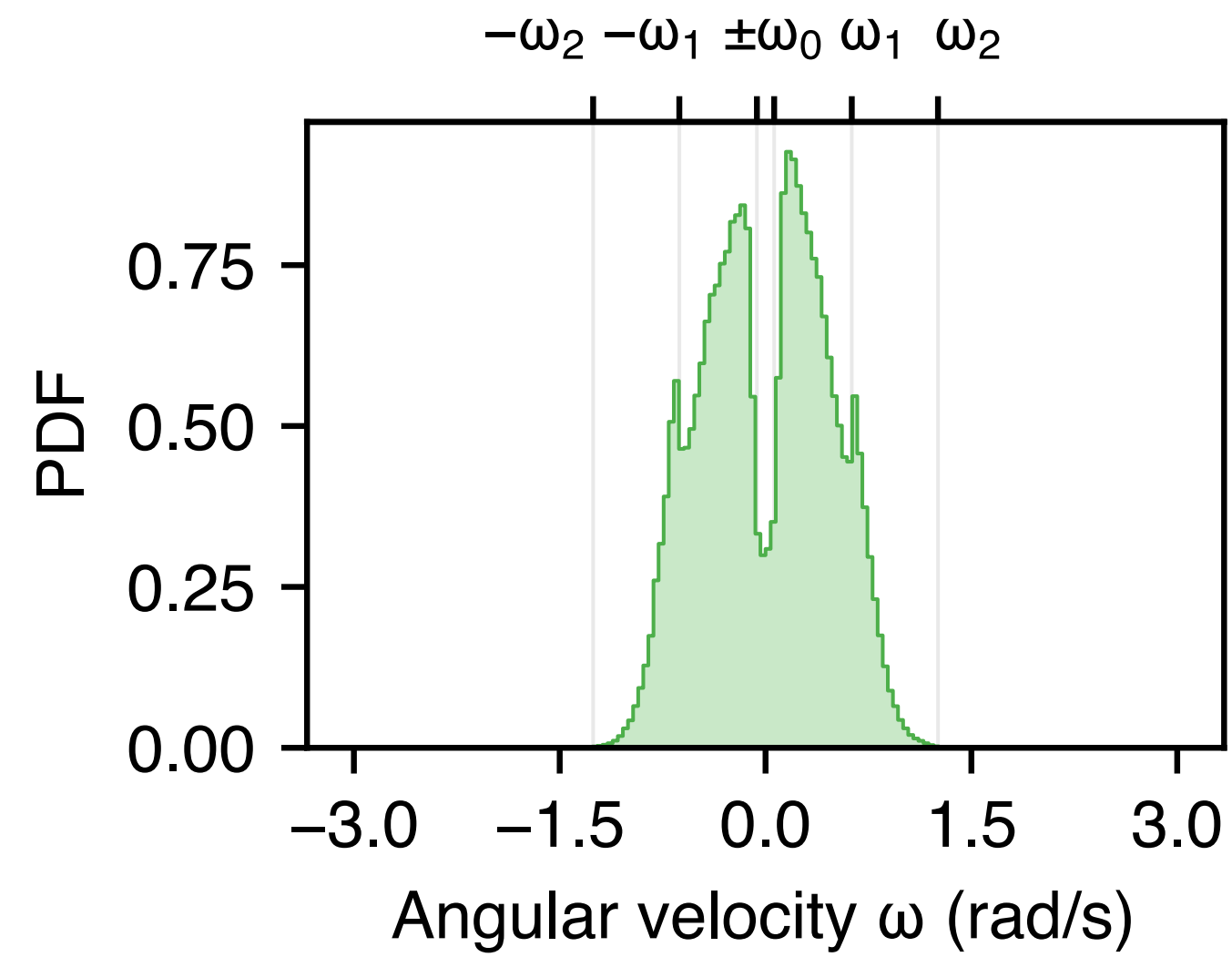
Frequency

■ United Kingdom ■ South Africa

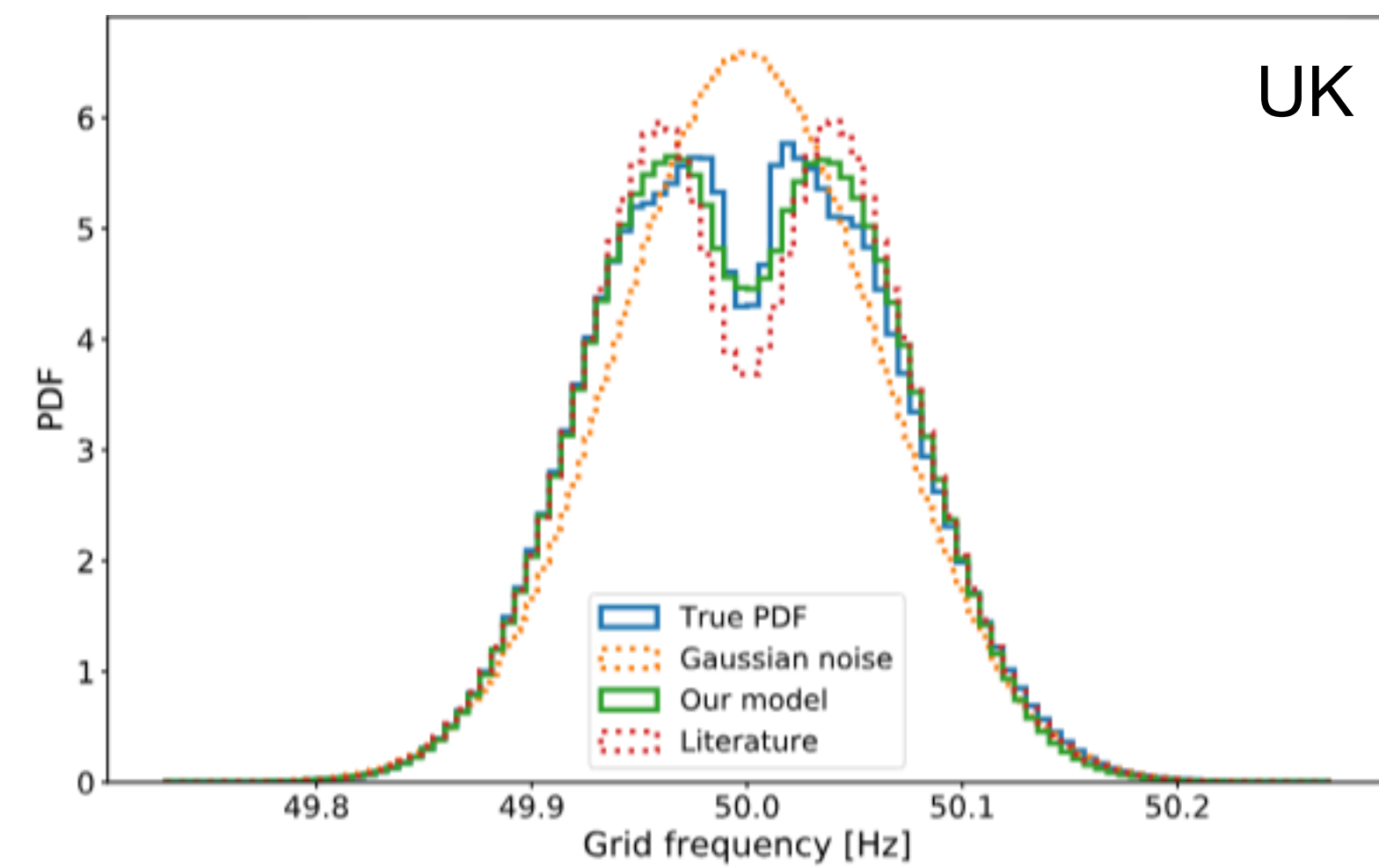


New data insights departing from previous findings

■ United Kingdom ■ South Africa



B. Schäfer et al. *Nature Energy* (2018)



D. Kraljic *IEEE Transactions on Power Systems* (2023)

We need to piece the puzzle together...

A new kind of superstatistics

$$\frac{d\omega}{dt} = H(\omega) + P(t) + \epsilon\xi$$

$$\frac{dx}{dt} = -\gamma x + \epsilon\xi$$

$$\beta := \gamma/\epsilon^2 \quad \beta(t) \text{ slow}$$

A new kind of superstatistics

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$$\epsilon > 0, \xi \sim \mathcal{N}(0,1)$$

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$P(t)$ is the slow “superstatistical” variable

A new kind of superstatistics

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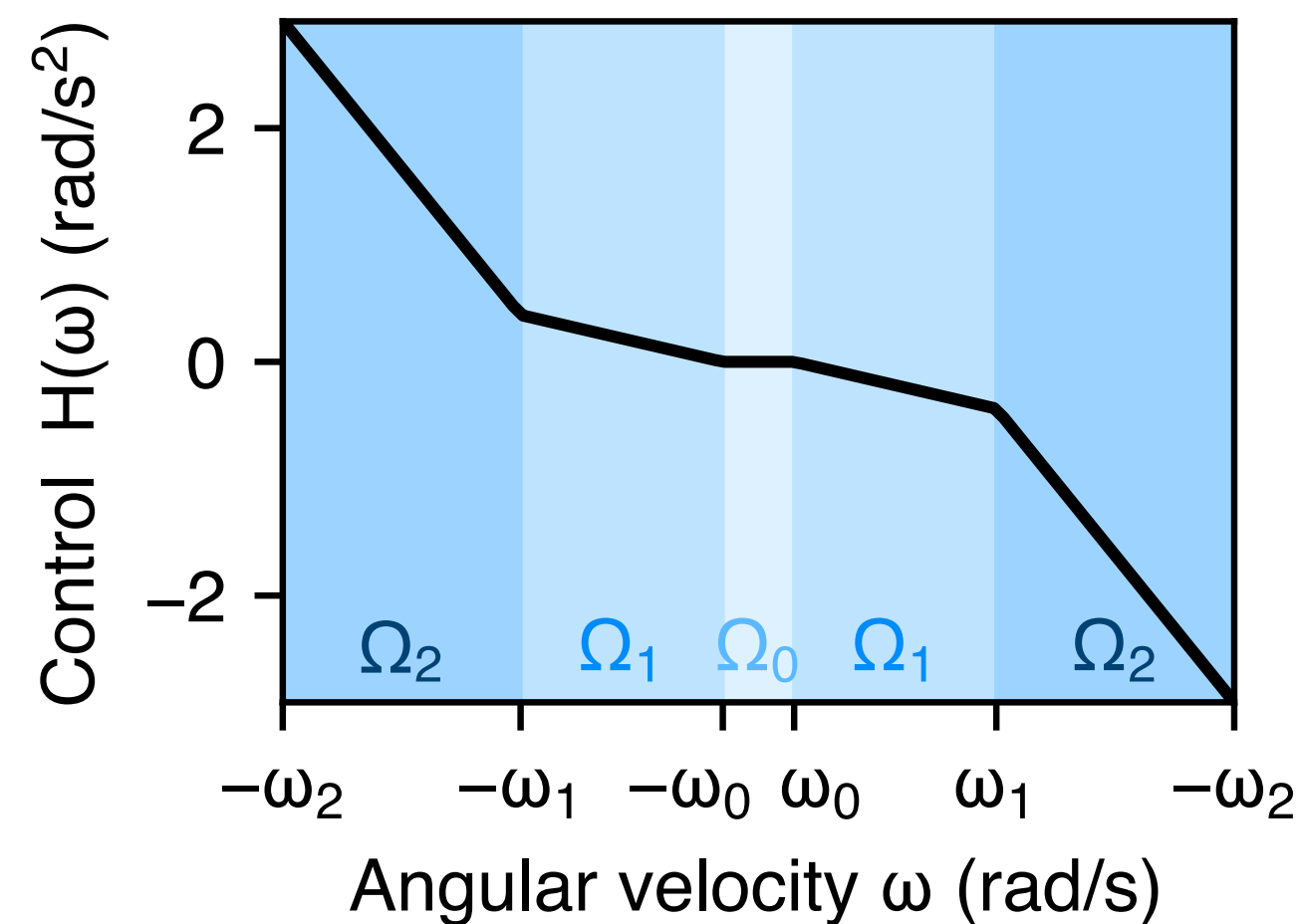
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$P(t)$ is the slow “superstatistical” variable

Nonlinear control



A new kind of superstatistics

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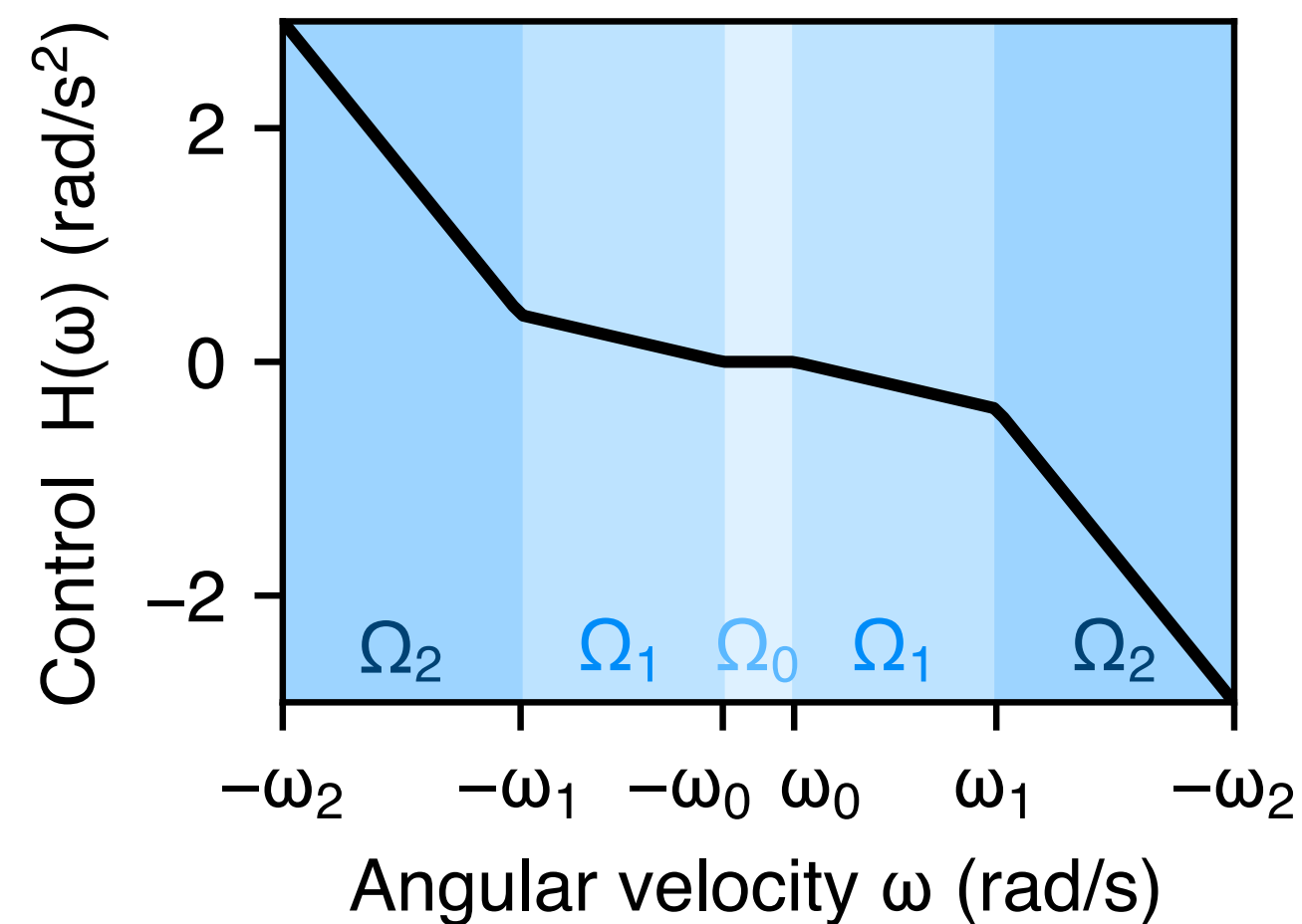
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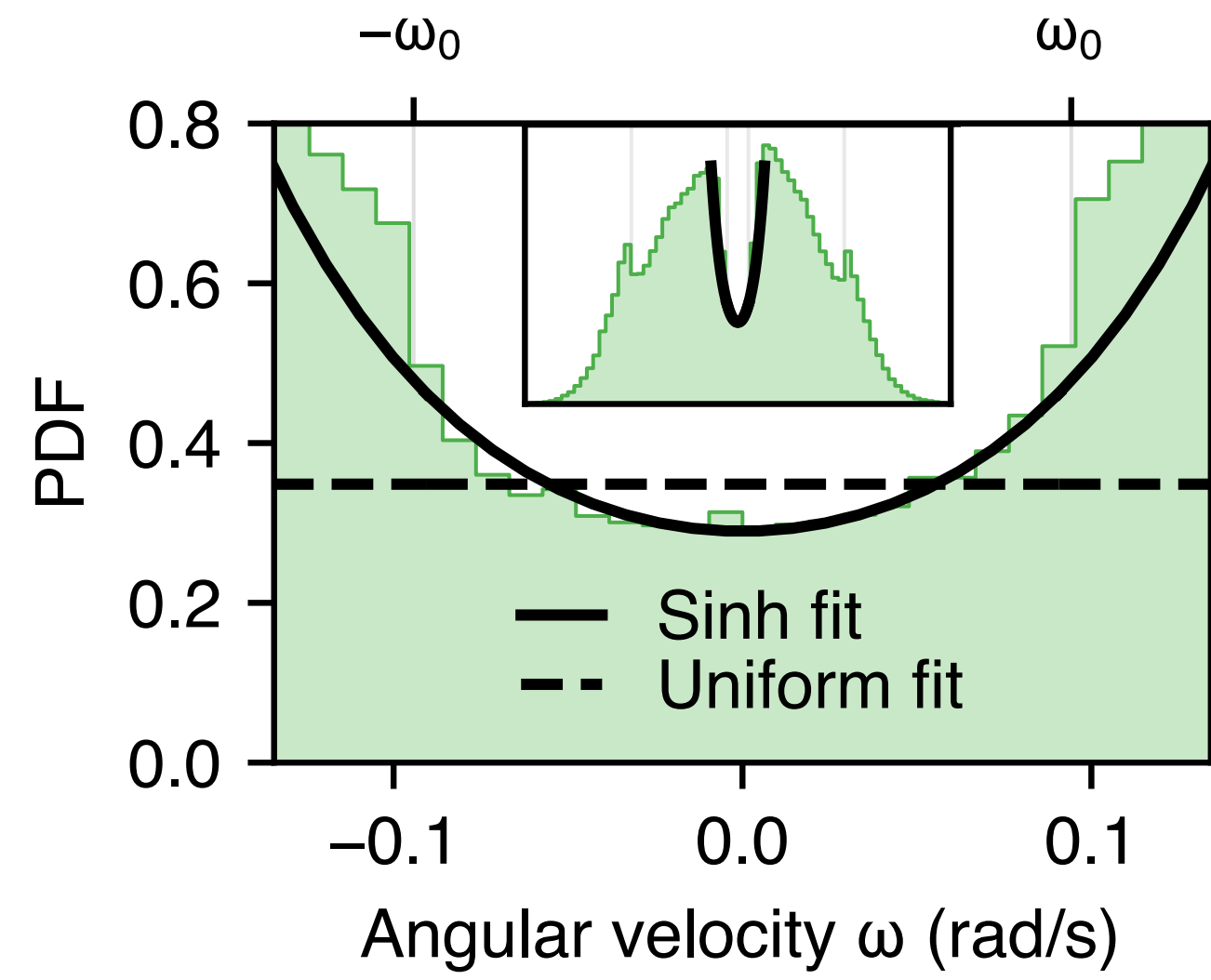
$$\epsilon > 0, \xi \sim \mathcal{N}(0,1)$$

$$P(t) \text{ is the slow "superstatistical" variable} \longrightarrow p(\omega) \propto \int f(\omega | P) \varphi(P) dP$$

Nonlinear control

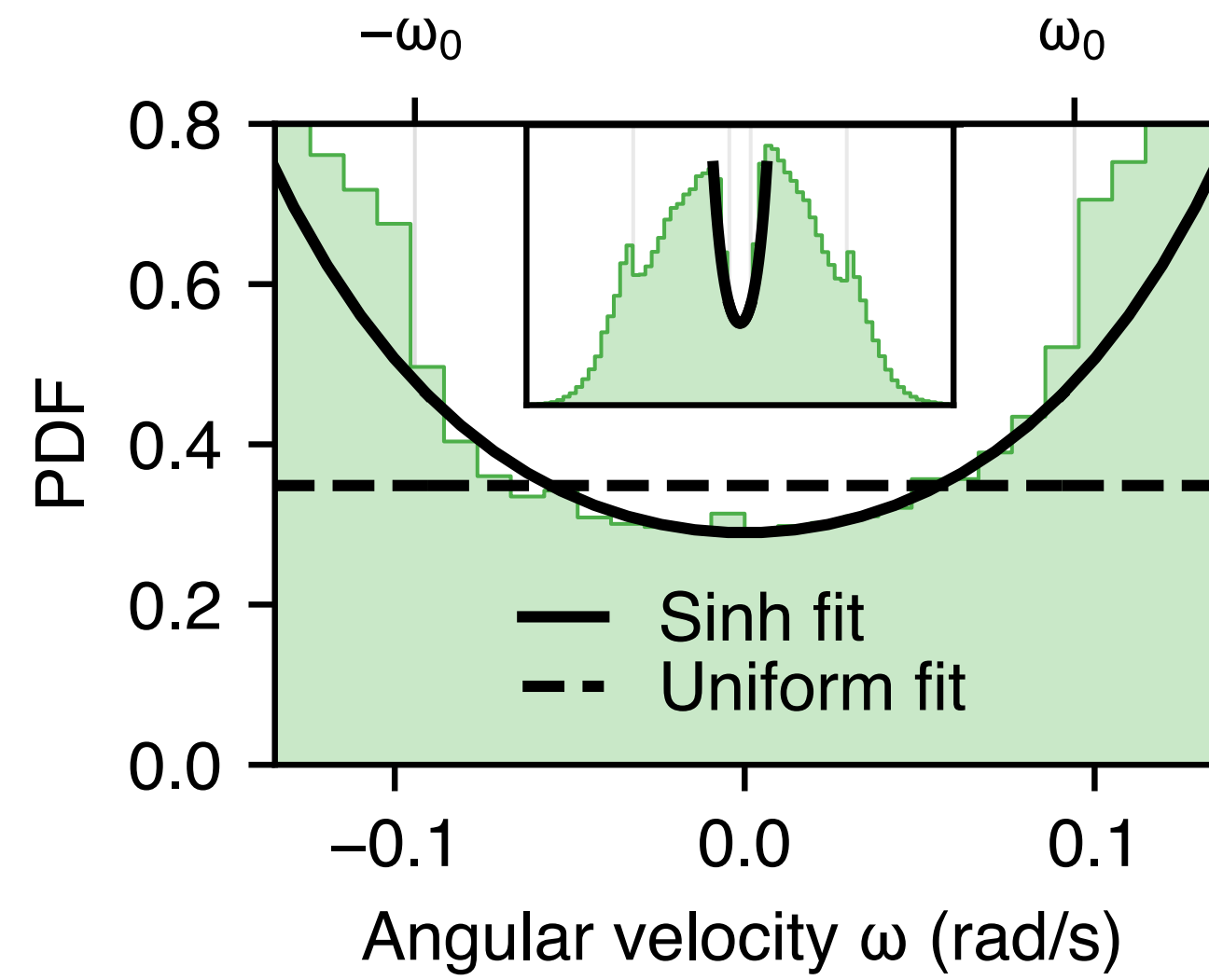


Deadband

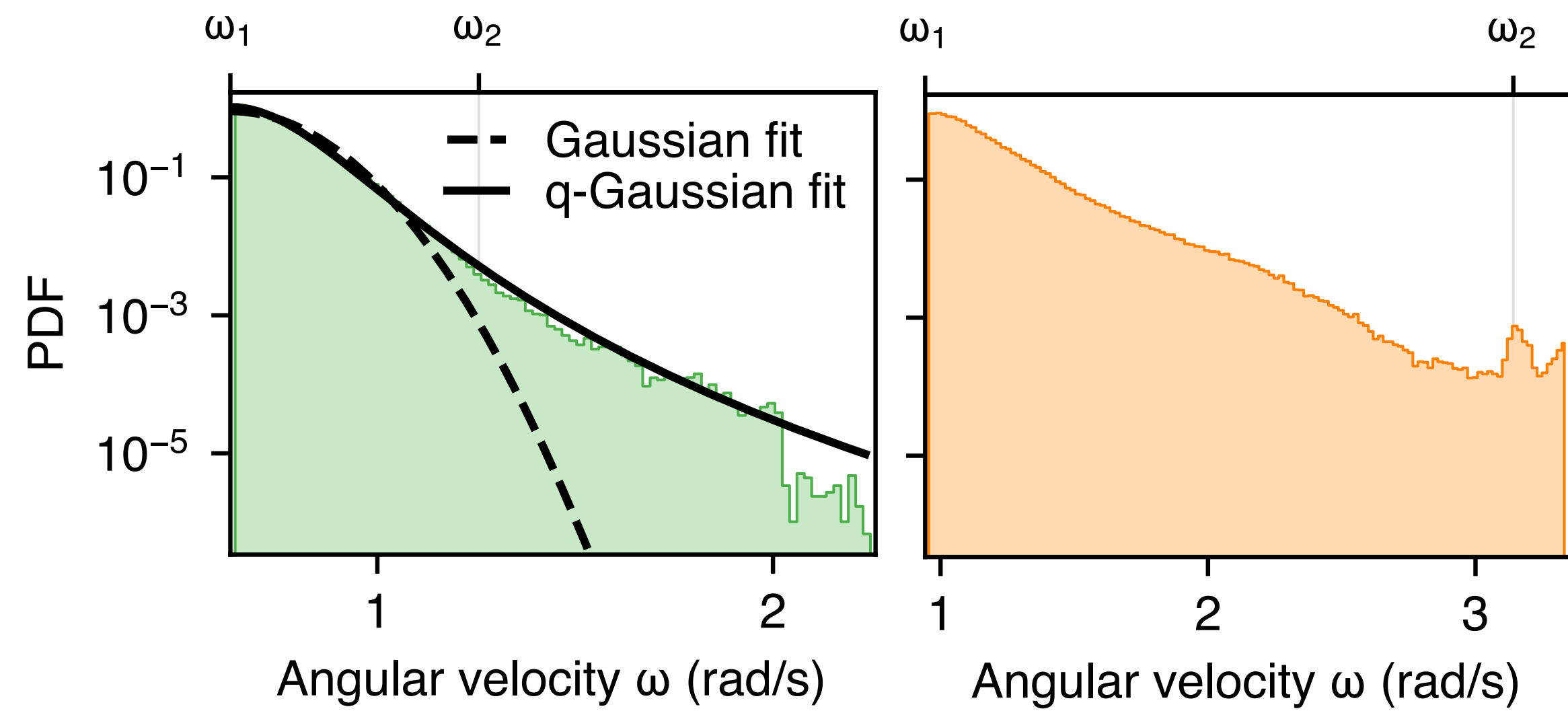


■ United Kingdom

Deadband



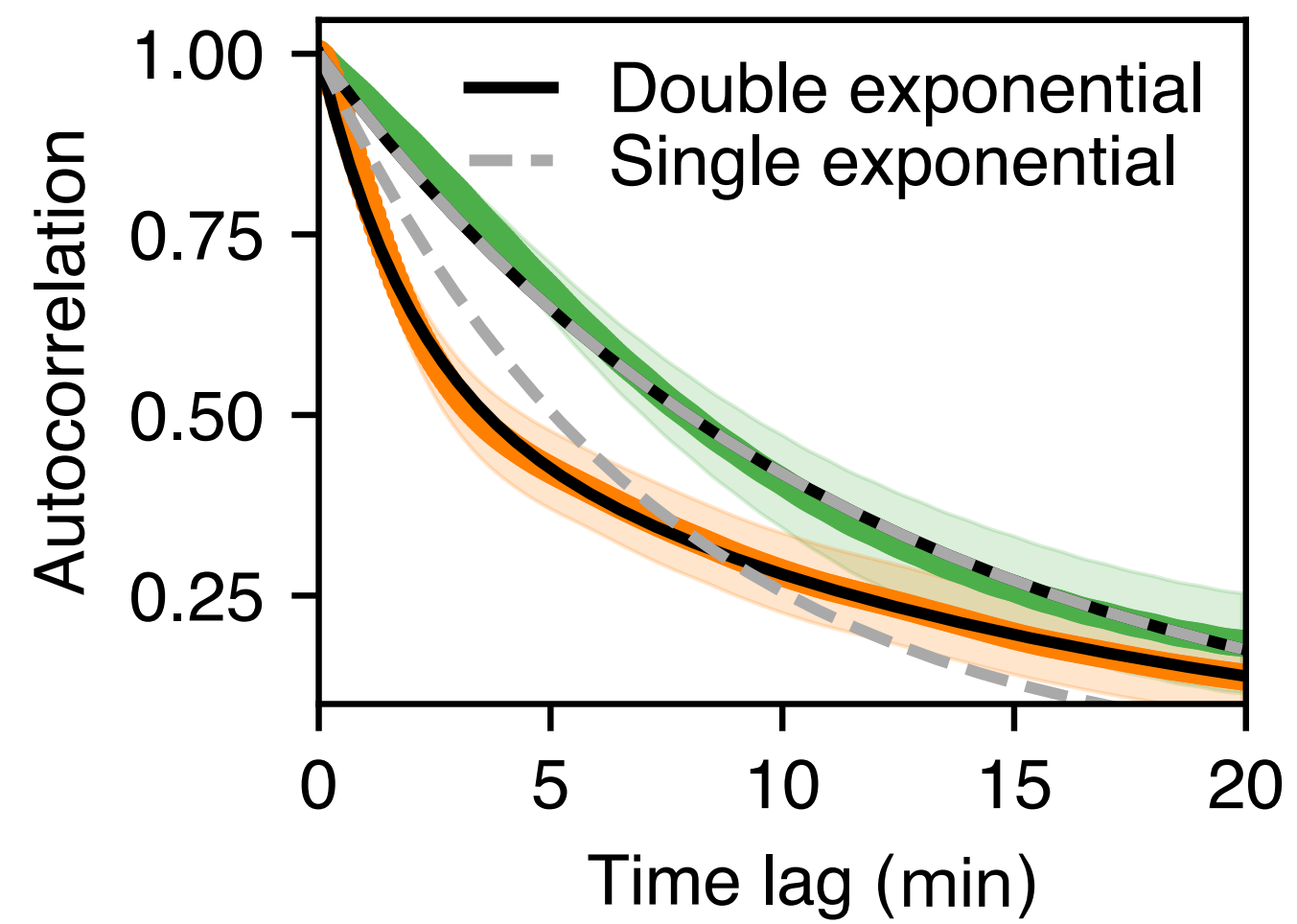
Heavy tails



■ United Kingdom

■ South Africa

Autocorrelation decay



■ United Kingdom ■ South Africa

$$\text{ACF}(\tau) = \frac{\mathbb{E}[(\omega(t) - \bar{\omega})(\omega(t - \tau) - \bar{\omega})]}{\text{Var}(\omega(t))}$$

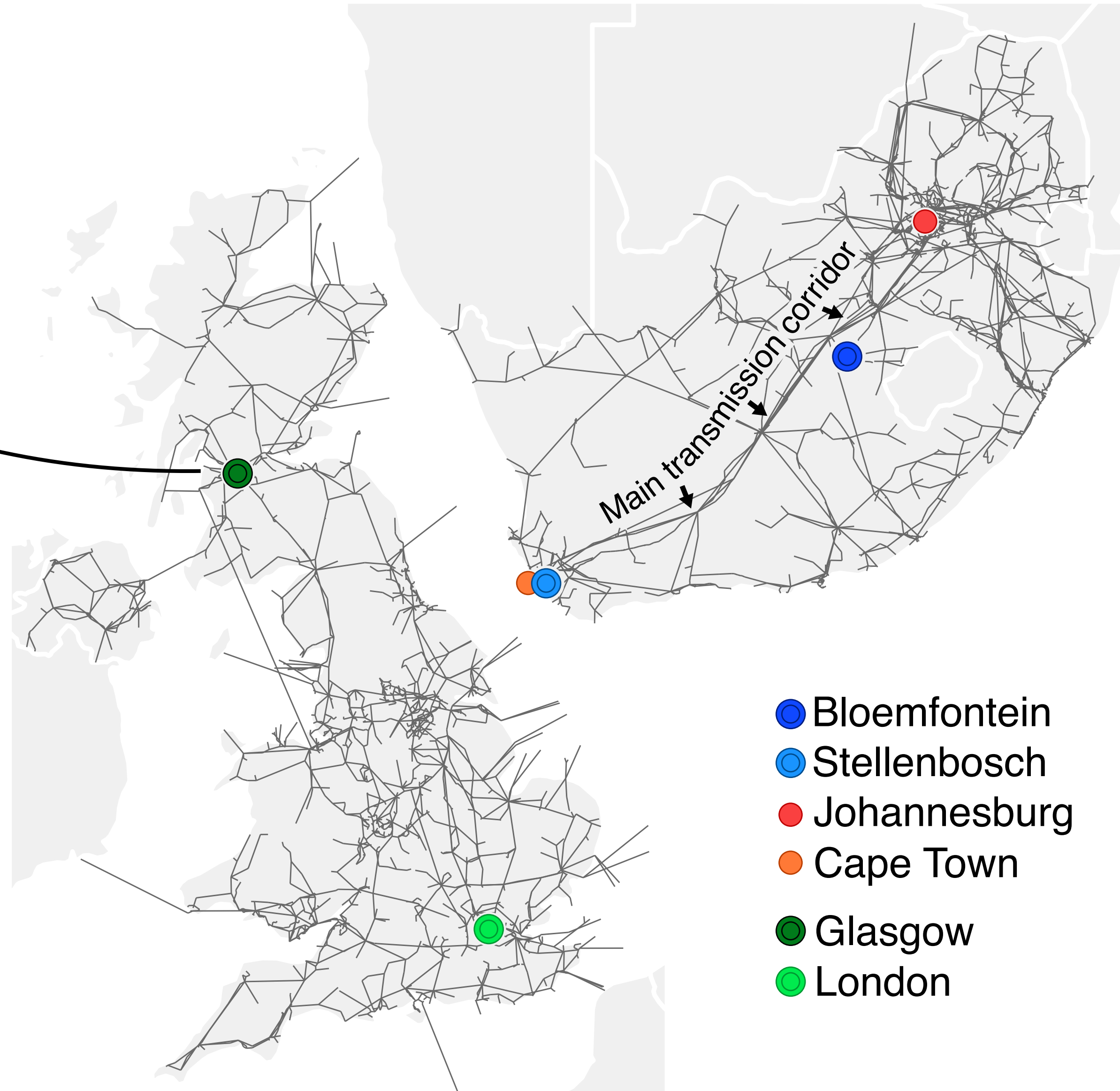
$$\text{ACF}(\tau) \sim e^{-\gamma\tau}$$

$$\text{ACF}(\tau) \sim A e^{-\gamma_1\tau} + (1 - A) e^{-\gamma_2\tau}$$

Phase angles

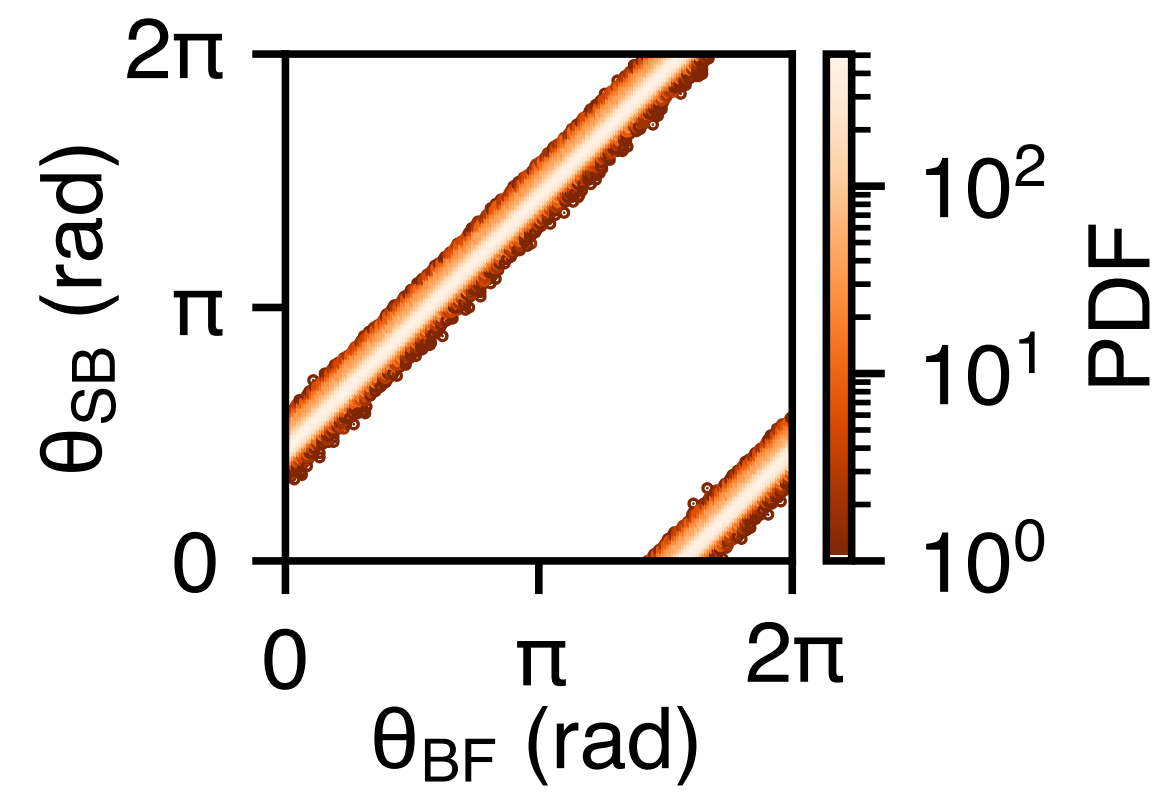
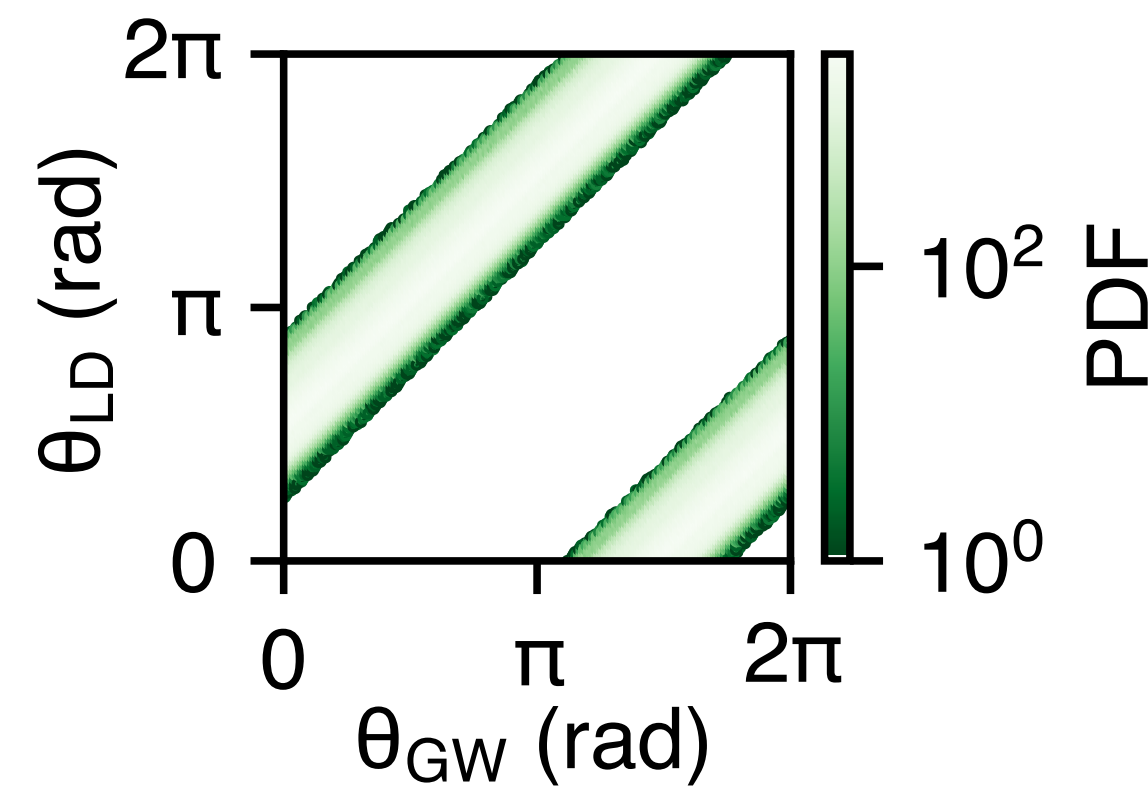
Power grids (as a complex system)

$$\omega(t) = 2\pi (f(t) - f_R)$$
$$\theta_i(t)$$



Phase-locked states

■ United Kingdom ■ South Africa



A reduced grid model for phase angles

$$\frac{d^2x}{dt^2} + \gamma \frac{dx}{dt} + \frac{dV}{dx} = \epsilon \xi$$

$$V(x) = -\delta x - 2\kappa \cos x$$

$$N = 2!$$

$$x(t) = \theta_{LD}(t) - \theta_{GW}(t)$$

$$x(t) = \theta_{SB}(t) - \theta_{BF}(t)$$

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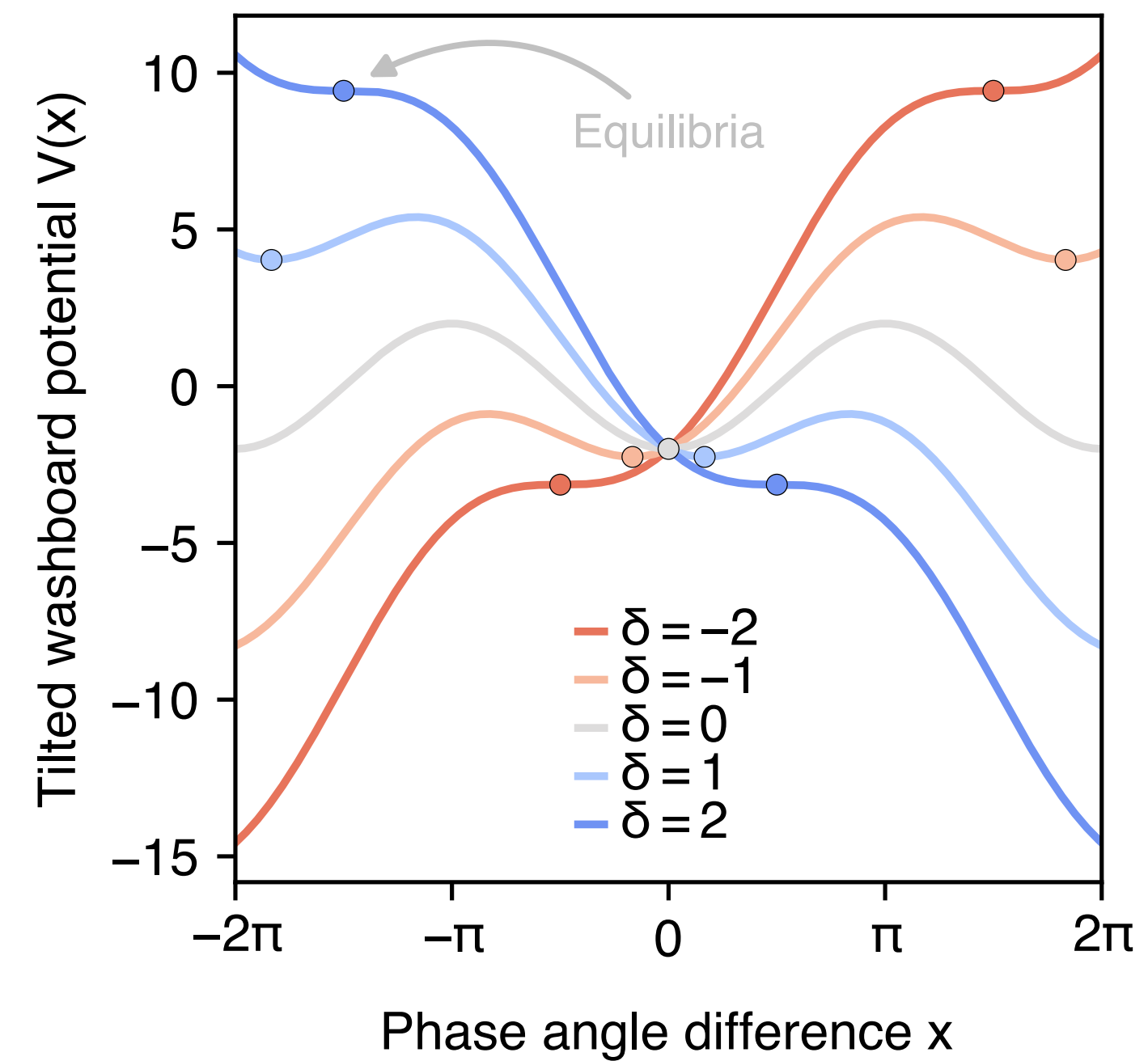
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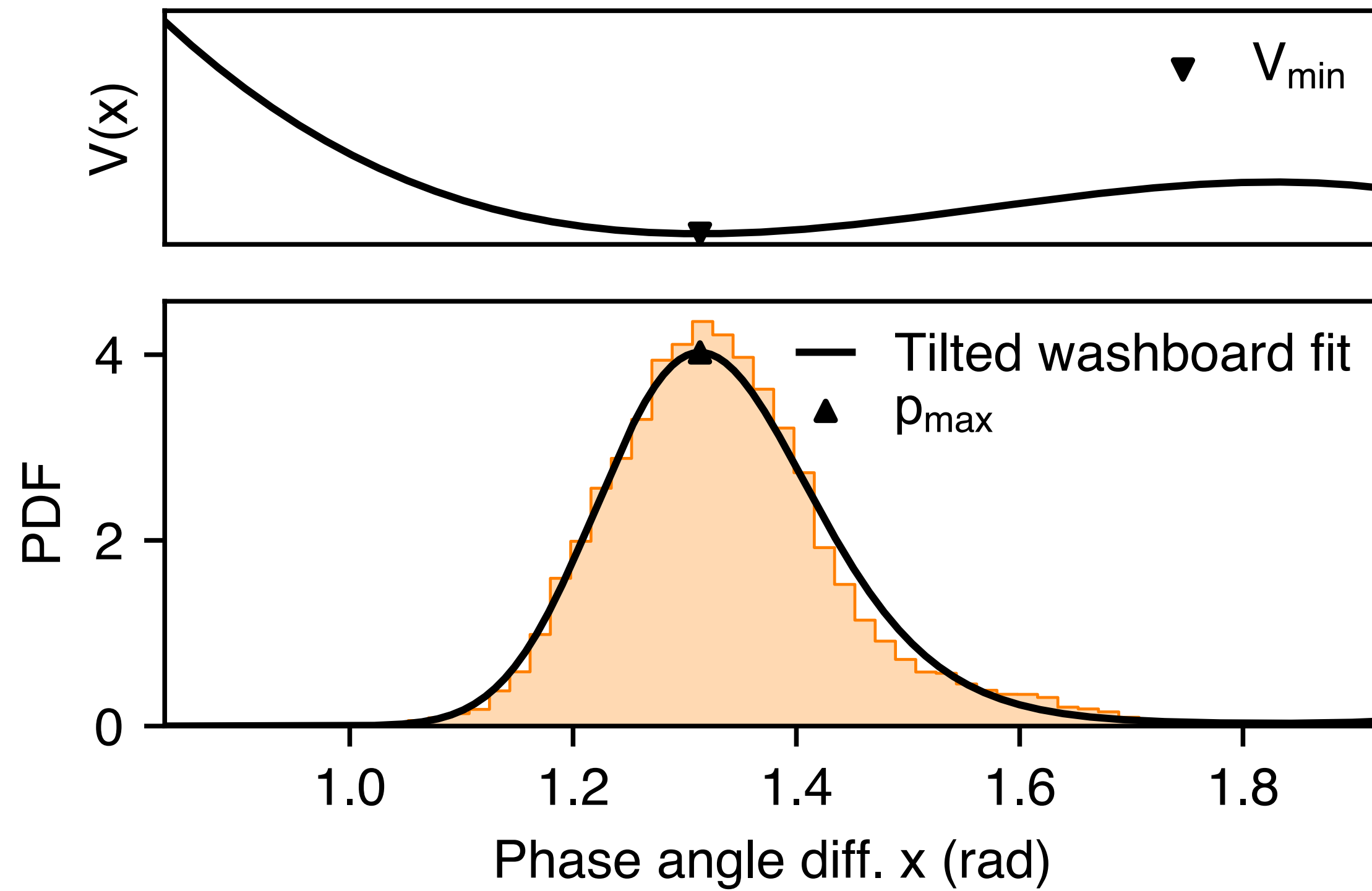
$$x(t) = \theta_{LD}(t) - \theta_{GW}(t)$$

$$x(t) = \theta_{SB}(t) - \theta_{BF}(t)$$



$$p(x) \propto e^{-\gamma V(x)/\epsilon^2}$$

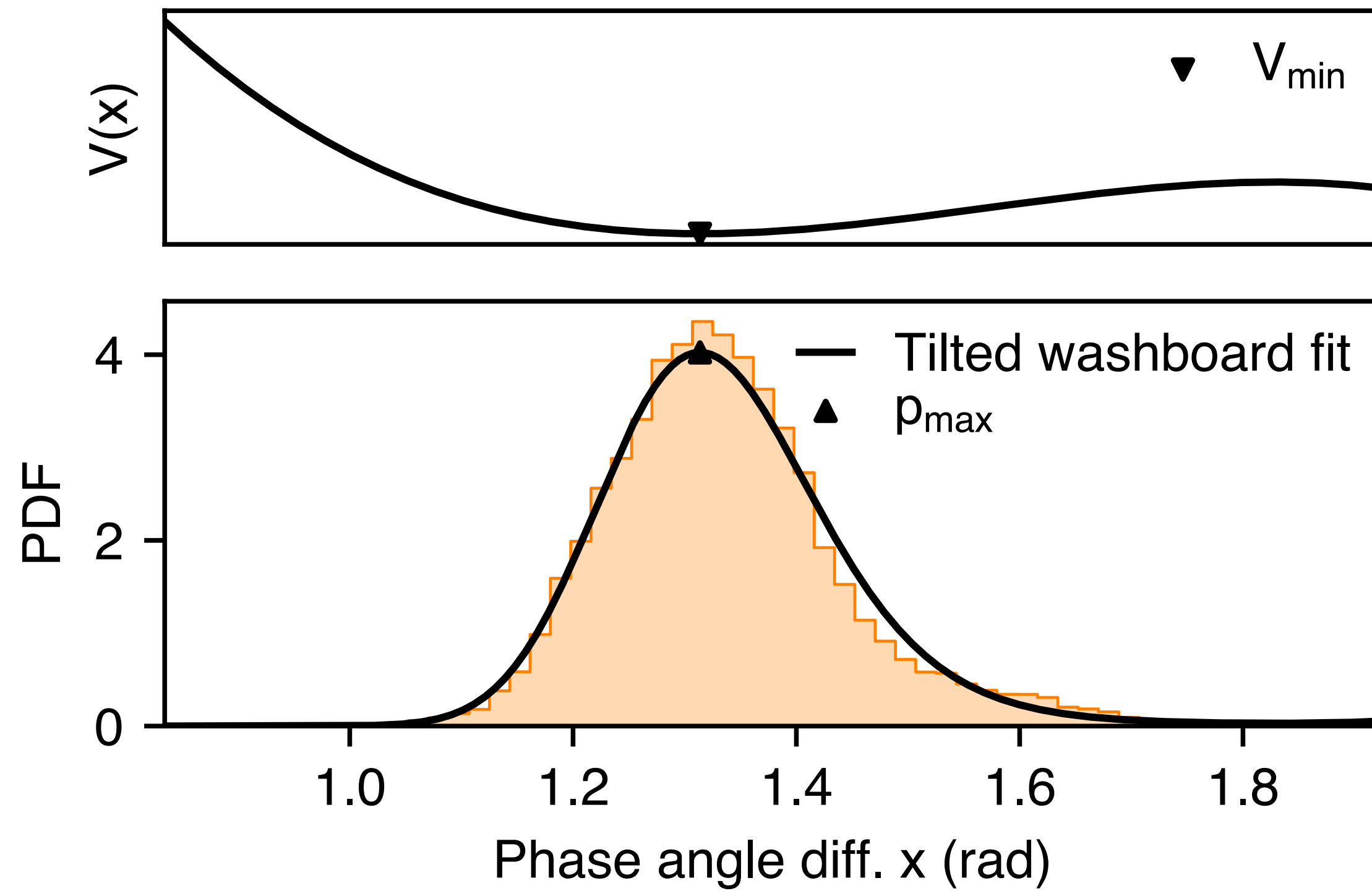
$$V(x) = -\delta x - 2\kappa \cos x$$



■ South Africa

$$p(x) \propto e^{-\gamma V(x)/\epsilon^2}$$

$$V(x) = -\delta x - 2\kappa \cos x$$



■ South Africa



- Bloemfontein
- Stellenbosch
- Johannesburg
- Cape Town

Take home message

Let's look back at the broad scope of the talk

- Show that **statistical physics** is a helpful tool for describing the emergent properties of **power grids**

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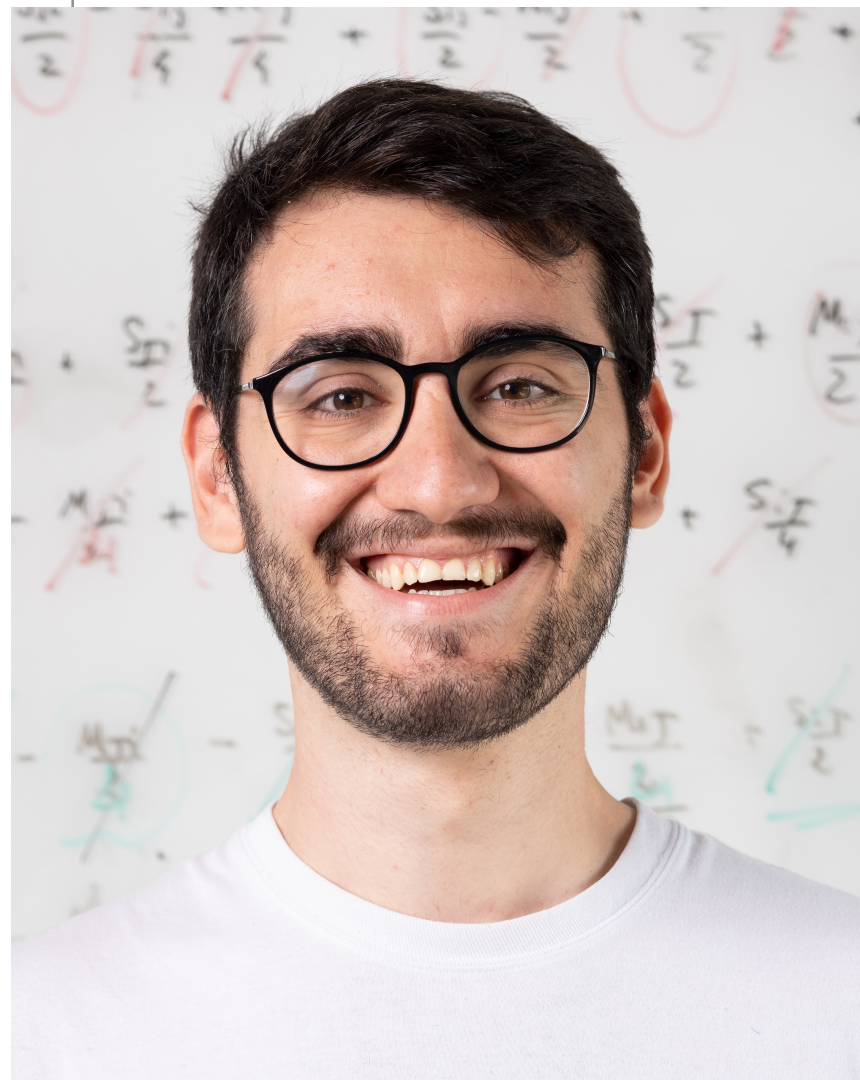
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Thank you!

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